

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Ellsworth

9. Well No.

2-9B4

10. Field and Pool, or Wildcat

✓ Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 9, T2S, R4W USM

12. County or Parrish 13. State

Duchesne Utah

16. No. of acres in
this well

640

17. No. of acres assigned
to this well

Rotary

22. Approx. date work will start*

October 25, 1985

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600 Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2,543' FWL 2,976' FNL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

4 miles southwest of Altamont, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

13,500 *Washed*

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

6,358' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 3/4"	9 5/8"	36#	5,000	circulate to surface
8 3/4"	7"	26#	10,700	as necessary
6 1/8"	5"	18#	13,500	as necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

Water Permit # 43-3502

is on file with the State of Utah

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/23/85

BY: John R. Bays

WELL SPACING: 139-42

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed:

W. T. Hansen

Title:

Executive Secretary

Date:

10/8/85

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

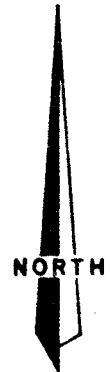
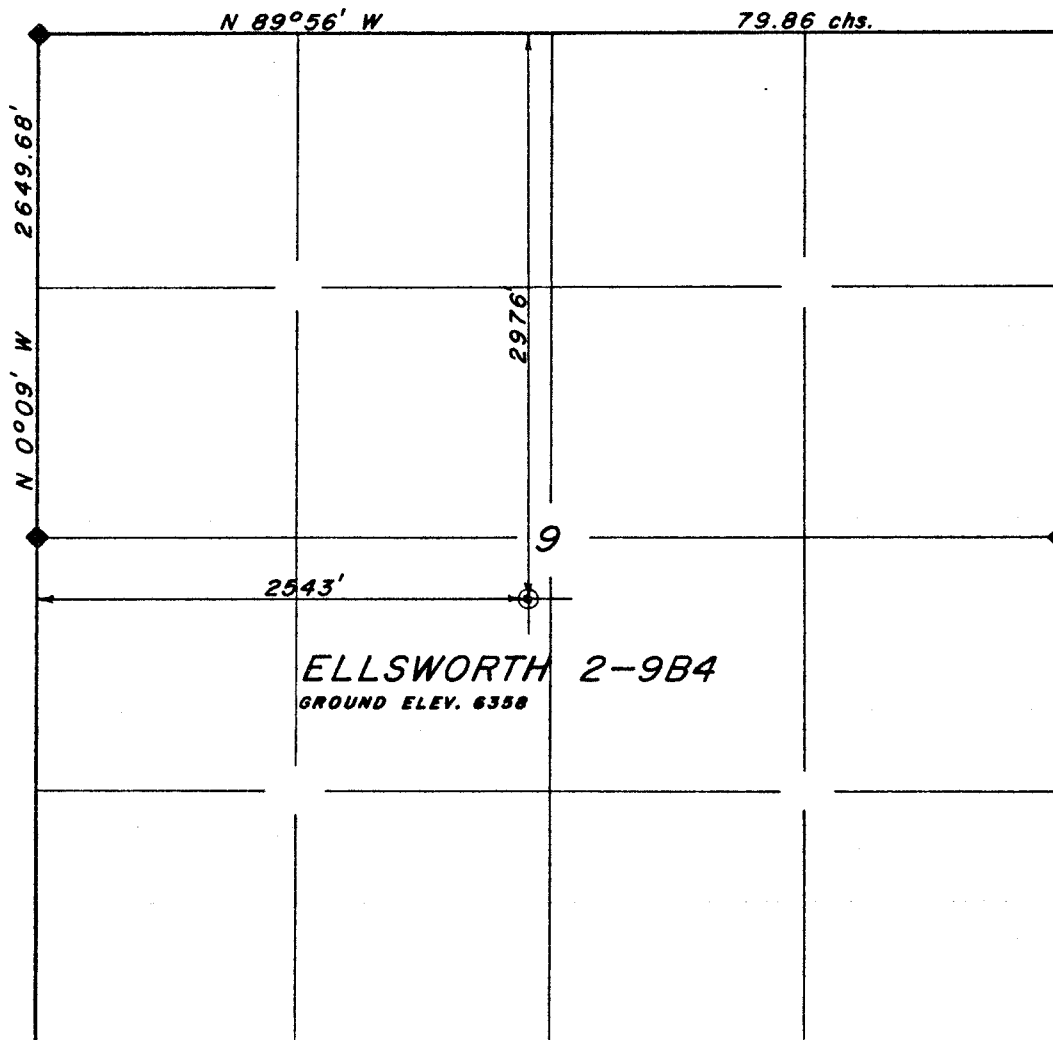
Title

Date

Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT ELLSWORTH 2-9B4

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 9, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

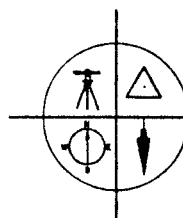
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

22 July 82

79-121-029³⁰

ONSITE PREDRILL INSPECTION FORM

COMPANY UTEX OIL COMPANY WELL NO. Ellsworth 2-9B4

LOCATION: SECTION 9 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

LEASE NO. Fee ONSITE INSPECTION DATE Thursday Oct. 17 1985
11:00 a.m.

(A) PERSONS IN ATTENDANCE Dorothy Swindel - DOGM; Scott Hayes-
Utex Oil; Jerry Allred - Allred + Associates Surveying

(B) SURFACE FORMATION AND CHARACTERISTICS Uinta Formation; silts,
clays, sandstone ledges

(C) BRIEF DESCRIPTION OF VEGETATION Scrub bushes, sage brush,
native grasses

(D) ARCHAEOLOGICAL CLEARANCE: YES OR ☒ NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) On northeasterly
trending slope; two large drainages on north side and
south side; no existing roads

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

TYPE OF LINING IF NEEDED Bentonite 2 lbs./sq. ft.

ADDITIONAL REQUIREMENTS Bentonite liner to be used since pit
will be built partially in fill material.

SIGNATURE: Dorothy Swindel TITLE Oil + Gas field Specialist

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

October 8, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

OCT 09 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ellsworth 2-9B4 well, located in the NE $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 9, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

UTEX OIL COMPANY
10 Point Well Prognosis
Ellsworth 2-9B4

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,400 ✓
Top Wasatch	10,930
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-5,400	Uinta	- Water bearing
5,400-10,930	Green River	- Oil, Gas and Water
10,930 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

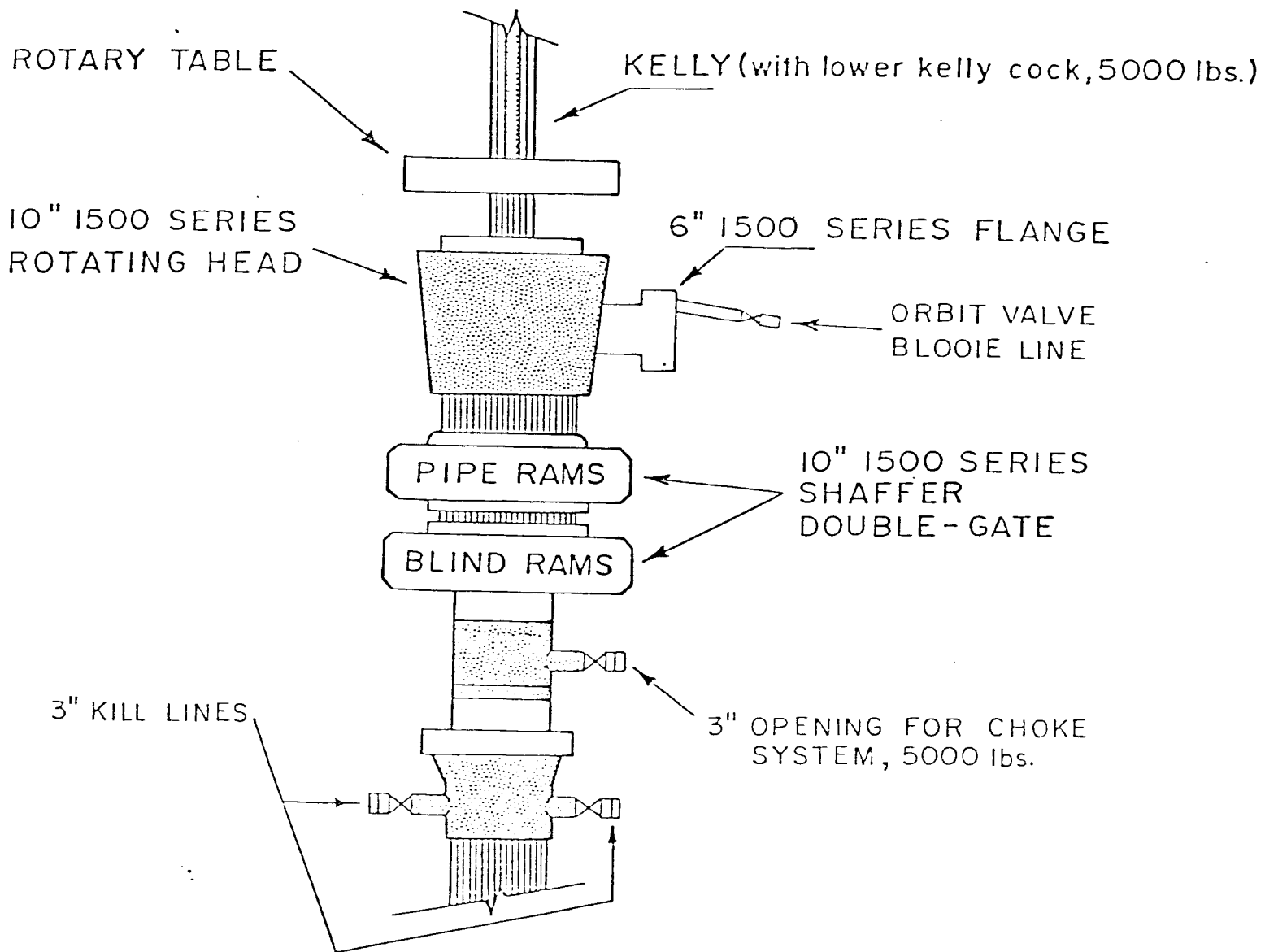
Size	Weight	Grade	Depth
9 5/8"	36#	J-55	5,000'
7"	26#	N-80	10,700'
5"	18#	N-80	13,500'
5. Pressure control equipment: See diagram attached to APD. ✓
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-4,000	Fresh water with gel sweeps
4,000-10,650	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,650-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary.

Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxiliary Equipment: ✓
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 October 25, 1985 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK



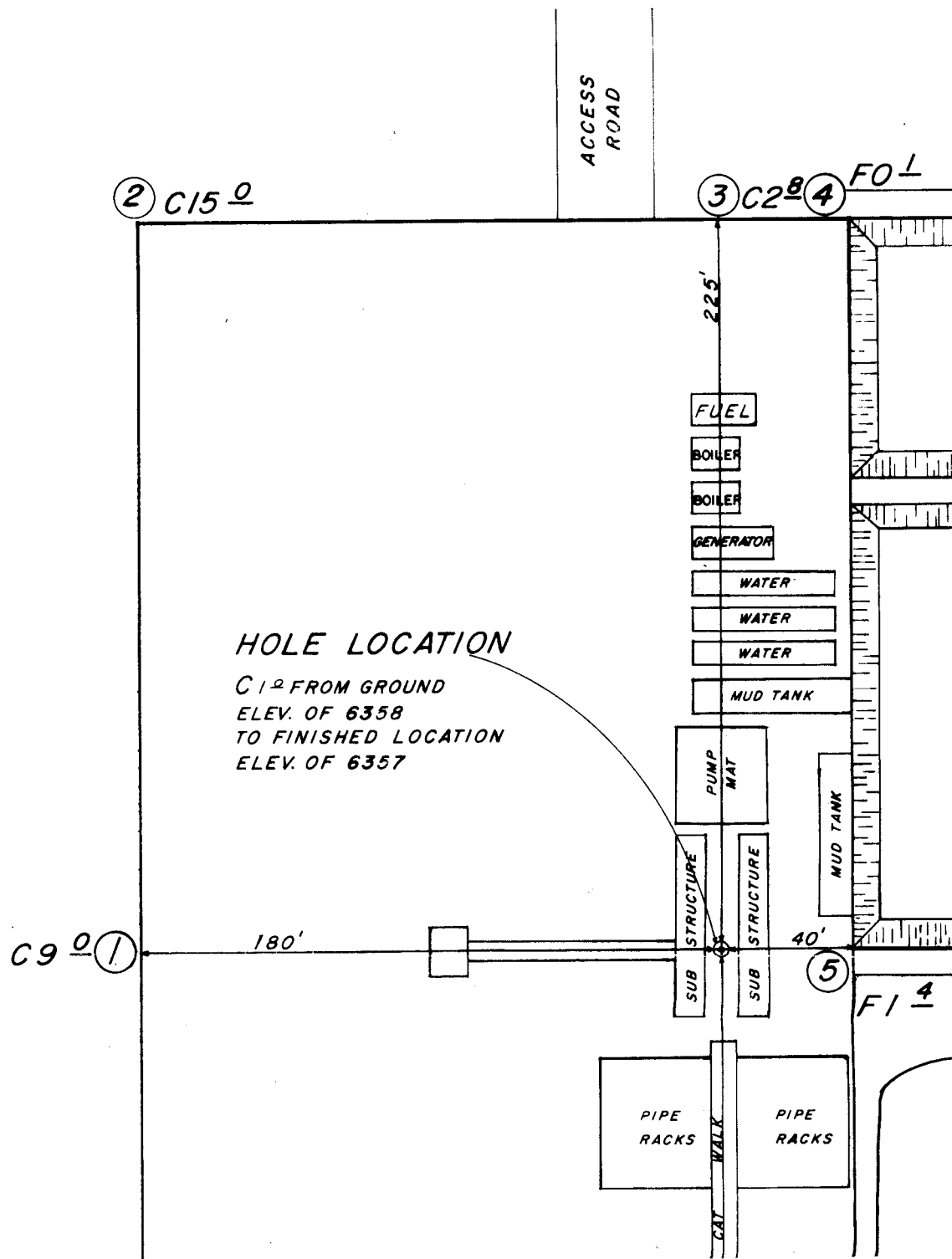
SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

RECEIVED

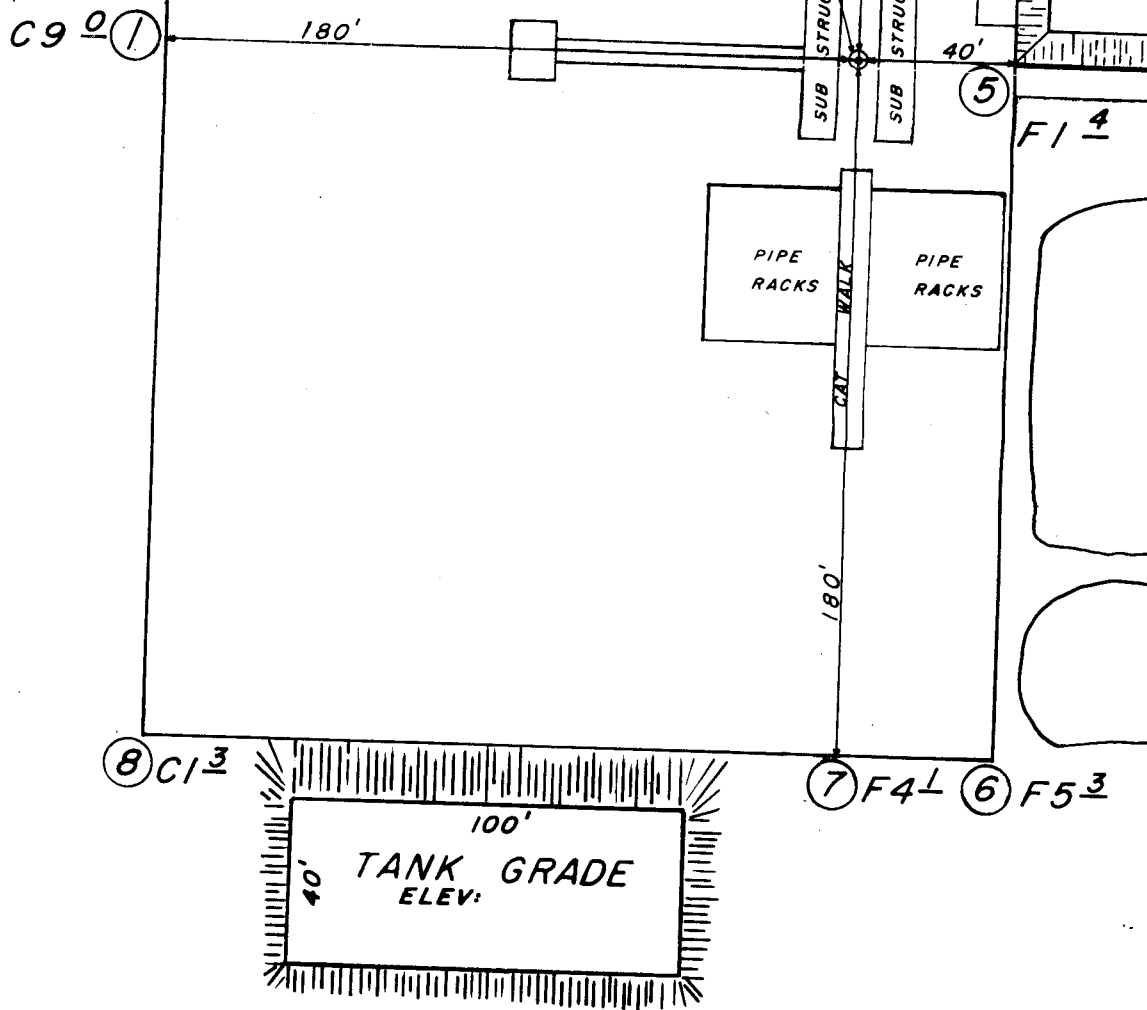
OCT 09 1985

DIVISION OF OIL
GAS & MINING



HOLE LOCATION

C12 FROM GROUND
ELEV. OF 6358
TO FINISHED LOCATION
ELEV. OF 6357

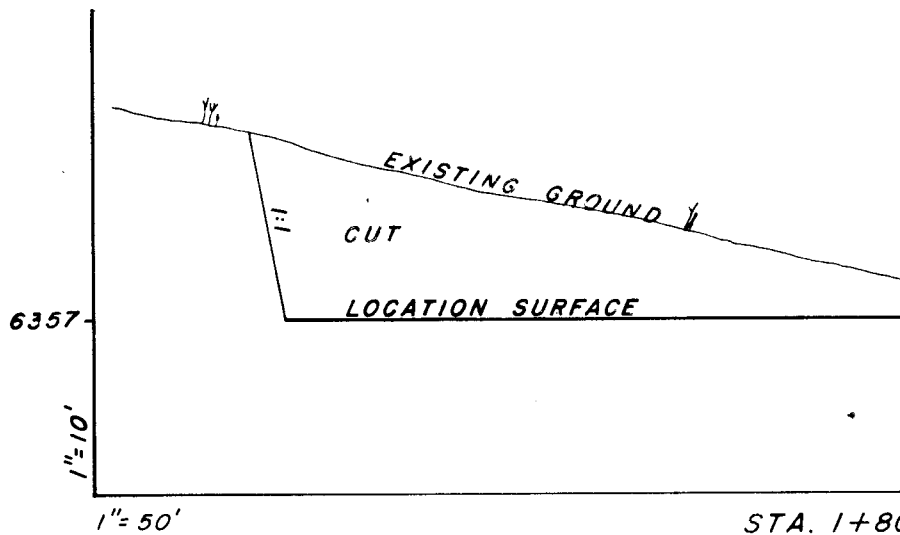
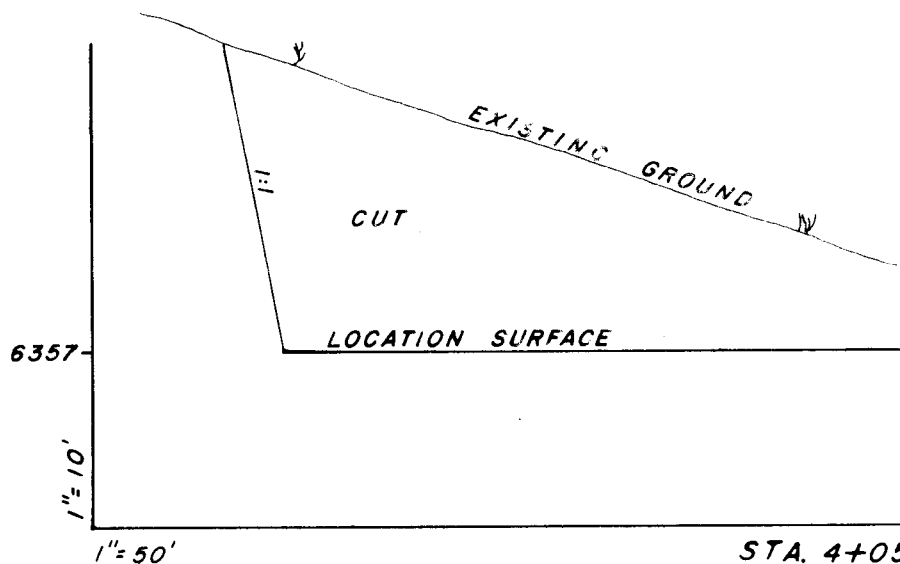
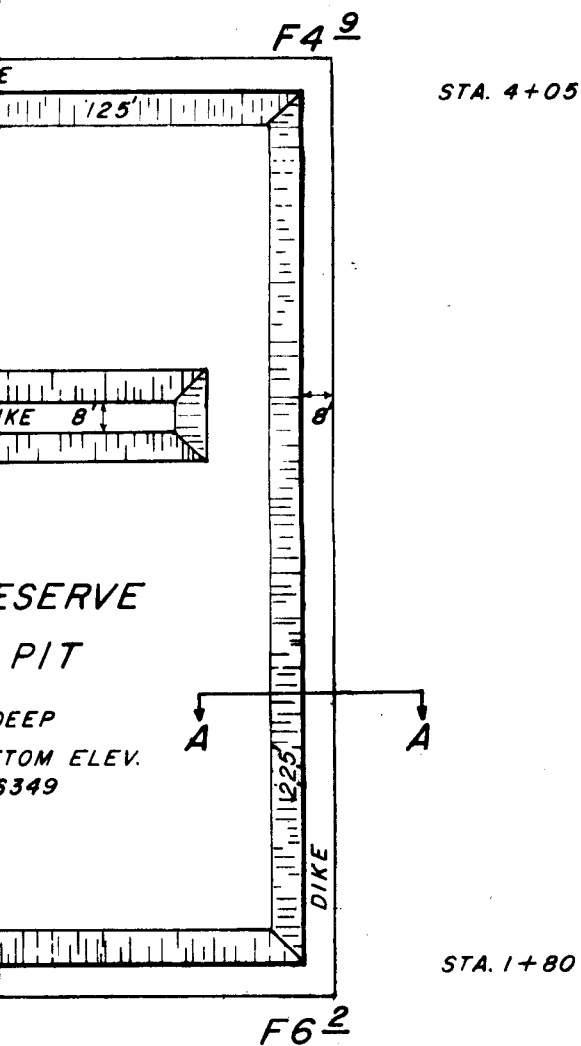


NOTES

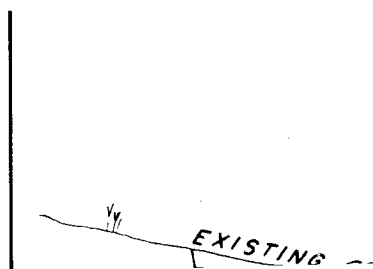
UTEX OIL COMPANY

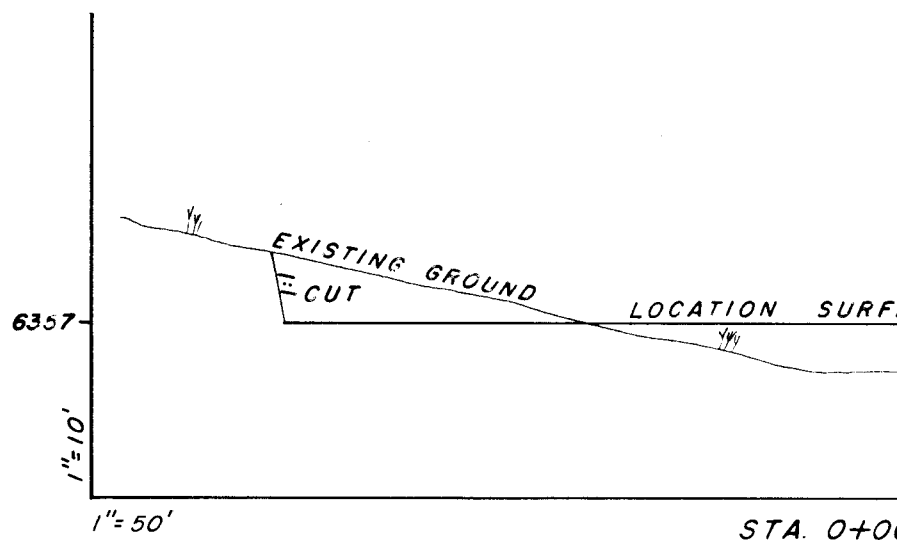
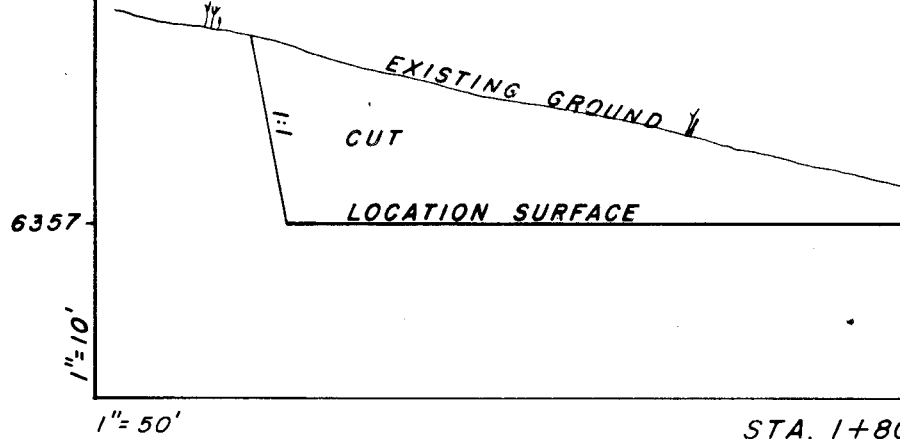
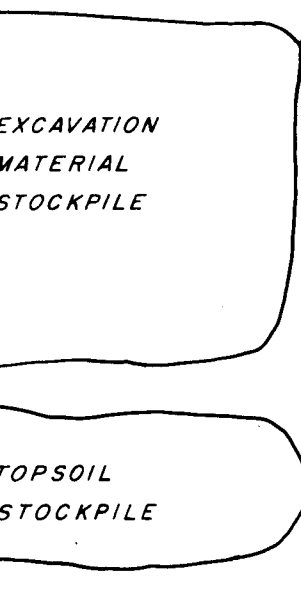
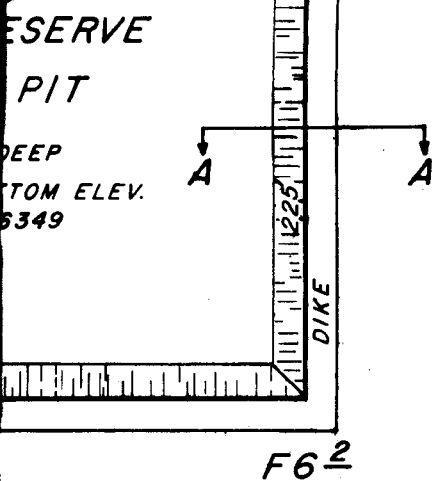
WELL LAYOUT PLAT

ELLSWORTH 2-9B4



EXCAVATION
MATERIAL
STOCKPILE



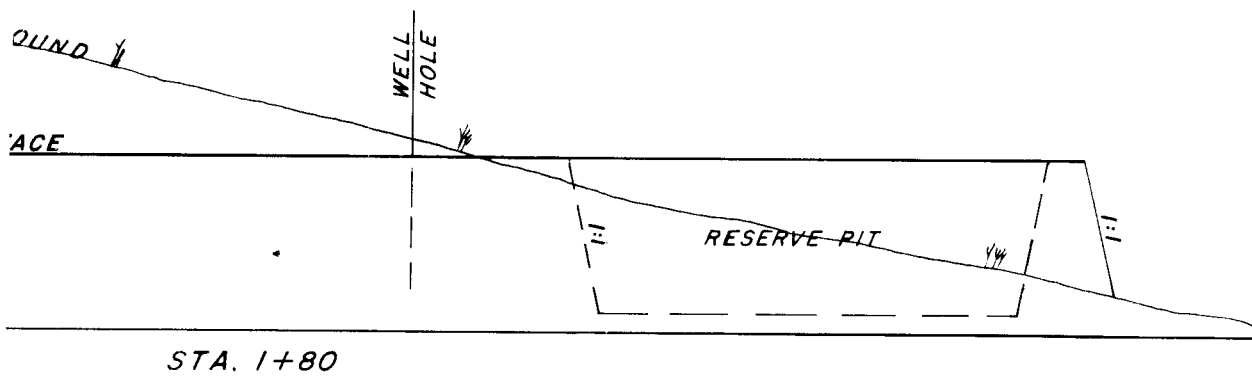
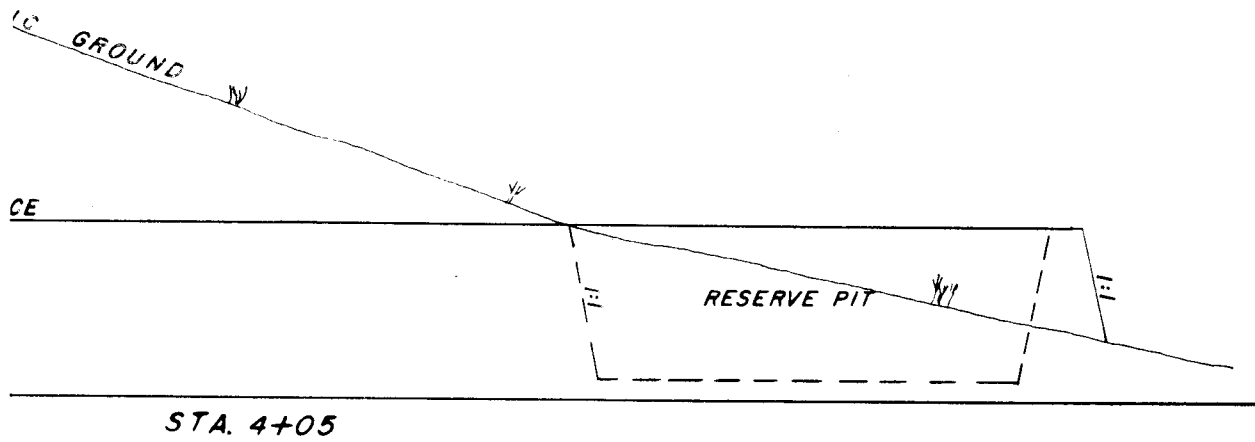


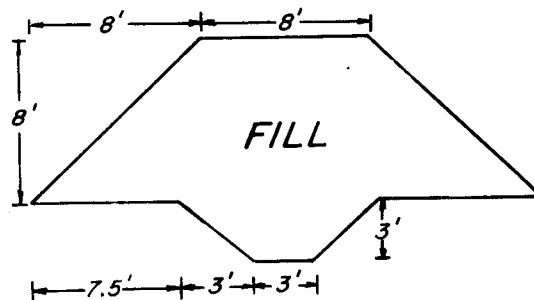
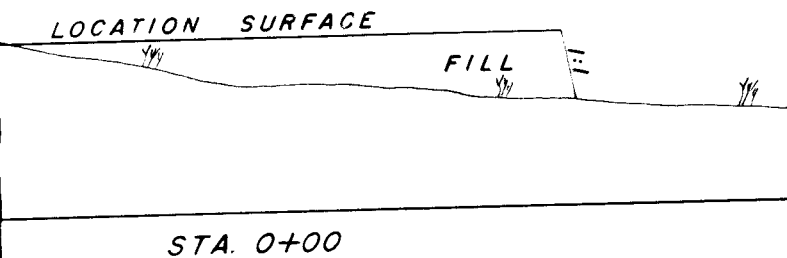
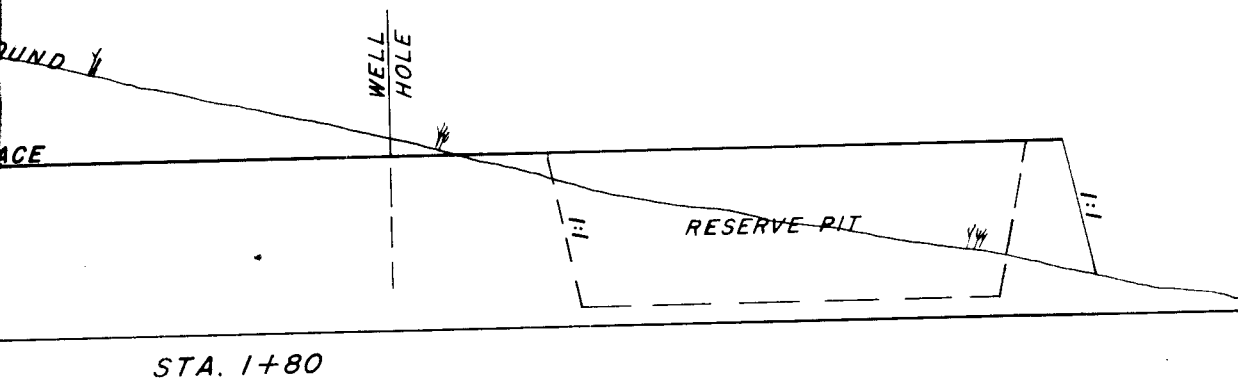
QUANTITIES

APPROXIMATE CUT: 20,400

APPROXIMATE FILL: 4,430

LOCATED IN THE NE 1/4 OF THE SW 1/4
OF SEC 9, T2S, R4W, U.S. & M.



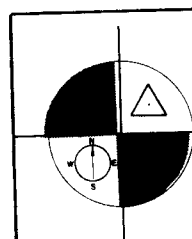


KEYWAY A—A

IES

ESTIMATE CUT: 20,400 Cu. Yds.

ESTIMATE FILL: 4,430 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

2096
BASIN LAND TITLE & ABST.
TRUSTEE
320 AC.

2095
ZANE CHRISTENSEN
80 ACS.

EXISTING
ROAD

2098
DOROTHY D. MARX
et al.
120 AC.

2096

E 1/2 SE 1/4

EXISTING
ROAD

2096

2098

DOROTHY D. MARX
et al.

120 Ac.

E $\frac{1}{2}$ SE $\frac{1}{4}$

DESCRIPTION OF RIGHT-OF-WAY

PARCEL 2096

A thirty feet (30') wide right-of-way over part of Section 8, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is on the North line of the E $\frac{1}{2}$ of the SE $\frac{1}{4}$ of said Section 8, said point being West 935.41 feet from the East Quarter Corner of said Section 8; Thence South 68° 47' 44" West 196.52 feet;
Thence South 72° 18' 10" West 211.38 feet, more or less to the West line of said E $\frac{1}{2}$, containing 0.28 acres.

DESCRIPTION OF RIGHT-OF-WAY

PARCEL 2098

A thirty feet (30') wide right-of-way over part of Section 8, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is South 79° 58' 43" West 2038.72 feet from the East Quarter Corner of said Section 8, said point being on the East side of and existing road; Thence North 72° 18' 10" East 721.77 feet more or less to the East line of the W $\frac{1}{2}$ of the SE $\frac{1}{4}$ of said Section 8, containing 0.50 acres.

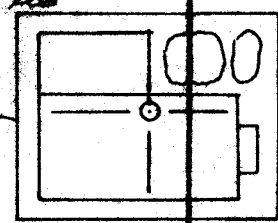
2099

LAND CHRISTENSEN ET AL

200 ac

cor

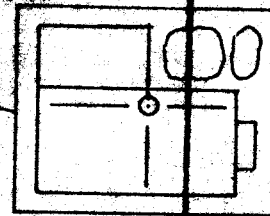
2100
BASIN LAND TITLE & ABSTRACT
TRUSTEE
440 ac.



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0.72

2100
 BASIN LAND TITLE & ABSTRACT
 TRUSTEE
 440 ac.



DESCRIPTION OF RIGHT-OF-WAY

PARCEL 2093

feet (30') wide right-of-way over part of Section 8, Township 2 South,
 West of the Uintah Special Base and Meridian, the centerline of said
 right-of-way being farther described as follows:
 Beginning at a point which is on the East line of said Section 8, said point being
 99' West 214.45 feet from the East Quarter Corner of said Section 8;
 Thence South 86° 13' 08" West 273.21 feet; Thence South 76° 55' 20" West 245.69 feet;
 Thence South 72° 47' 15" West 302.55 feet; Thence South 68° 47' 44" West 141.48 feet,
 less to the South line of the E½ of the NE¼ of said Section 8, containing
 440 acres.



1" = 40'

**RIGHT-OF-WAY AND USE BOUNDARY
ELLSWORTH 2-9B4
UTEX OIL COMPANY**

USE BOUNDARY

Beginning at a point which is South $87^{\circ}09'03''$ East 2281.79 feet from the West Quarter Corner of Section 9, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;
Thence East 525 feet; Thence South 425 feet; Thence West 525 feet;
Thence North 425 feet to the Point of Beginning, containing 5.12 acres.

DESCRIPTION OF RIGHT-OF-WAY

PARCEL 2100

A thirty feet (30') wide right-of-way over part of Section 9, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is South $87^{\circ}09'03''$ East 2281.79 feet from the West Quarter Corner of said Section 9, said point being on the West line of the UTEX OIL CO. Ellsworth 2-9B4 location; Thence North $76^{\circ}40'34''$ West 514.04 feet; Thence North $73^{\circ}26'57''$ West 267.30 feet; Thence North $48^{\circ}56'06''$ West 241.48 feet; Thence North $54^{\circ}23'53''$ West 25 feet, more or less to the West line of the SE $\frac{1}{4}$ of the NW $\frac{1}{4}$ of said Section 9, containing 0.72 acres.

DESCRIPTION OF RIGHT-OF-WAY

PARCEL 2100

A thirty feet (30') wide right-of-way over part of Section 9, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is South $87^{\circ}09'03''$ East 2281.79 feet from the West Quarter Corner of said Section 9, said point being on the West line of the UTEX OIL CO. Ellsworth 2-9B4 location; Thence North $76^{\circ}40'34''$ West 514.04 feet; Thence North $73^{\circ}26'57''$ West 267.30 feet; Thence North $48^{\circ}56'06''$ West 241.48 feet; Thence North $54^{\circ}23'53''$ West 25 feet, more or less to the West line of the $SE\frac{1}{4}$ of the $NW\frac{1}{4}$ of said Section 9, containing 0.72 acres.

DESCRIPTION OF RIGHT-OF-WAY

PARCEL 2099

A thirty feet (30') wide right-of-way over part of Section 9, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the West line of said Section 9, said point being North $0^{\circ}09'$ West 214.45 feet from the West Quarter Corner of said Section; Thence North $86^{\circ}13'08''$ East 675.88 feet; Thence North $87^{\circ}38'$ East 306.40 feet; Thence South $54^{\circ}32'16''$ East 417 feet, more or less to the East line of the $W\frac{1}{2}$ of the $NW\frac{1}{4}$ of said Section 9, containing 0.96 feet.



1" = 40'

030412

OPERATOR Atrey Oil Co. DATE 10-21-85WELL NAME Ellsworth 2-9B4SEC NE SW 9 T 25 R 4W COUNTY Duchess

43-013-31138

API NUMBER

Fee

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Second well (Cane)
(139-42)Water &

APPROVAL LETTER:

SPACING:



A-3

UNIT



c-3-a

139-424/17/85

CAUSE NO. & DATE



c-3-b



c-3-c

STIPULATIONS:

1- Pit shall be lined with bentonite



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 23, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ellsorth 2-984 - NE SW Sec. 9, T. 2S, R. 4W
2976' FNL, 2543' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Pit shall be lined with bentonite.

In addition, the following actions are necessary to fully comply with this approval:

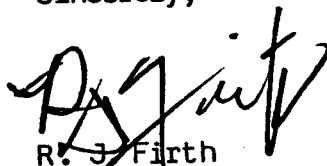
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Ellworth 2-9B4
October 23, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31138.

Sincerely,

A handwritten signature in dark ink, appearing to read "R. J. Firth", is written over the typed name.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31138

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: ELLSWORTH 2-9B4

SECTION NE SW 9 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Hardrock Rat Hole

RIG #

SPUDDED: DATE 1-29-86

TIME 8:00 AM

How Dry Hole Spudder

DRILLING WILL COMMENCE

REPORTED BY Connie

TELEPHONE # 738-5798

DATE 1-29-86 SIGNED D. Jarvis

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,543' FWL 2,976' FNL		8. FARM OR LEASE NAME Ellsworth
14. PERMIT NO. 43-013-31138		9. WELL NO. 2-9B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,358' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T2S, R4W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SPUDDED WELL AT 6:00 A.M. ON FEBRUARY 5, 1986

February 5, 1986 through February 12, 1986

Drilled from 0' to 4,230' in the Uintah formation

Ran a total of 96 joints of 9 5/8" 36# casing, cemented.

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED Jamit Staring TITLE Secretary DATE 2-19-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

TA

NAME	ACTION CODE(S)	INTL
NORM		
TAMI	FILE	
VICKY		DC
CLAUDIA		Cj
STEPHANE		
CHARLES		CA
RULA	hdy	Rm
MARY ALICE		MAP
CONNIE		
MILLIE		
PAM		

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

JRCES
ING

IN WELLS

ck to a different reservoir.
(possible.)

y, Utah 84106

State requirements.*

RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ellsworth

9. WELL NO.

2-9B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 T2S, R4W USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

ature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

details, and give pertinent dates, including estimated date of starting any ons and measured and true vertical depths for all markers and zones perti

SPUDDED WELL AT 6:00 A.M. ON FEBRUARY 5, 1986

February 5, 1986 through February 12, 1986

Drilled from 0' to 4,230' in the Uintah formation

Ran a total of 96 joints of 9 5/8" 36# casing, cemented.

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

James Sturing

TITLE

Secretary

DATE

2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NAME	ACTION CODE	INTL
NORM		
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	FILE	PL

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

SOURCES
MINING

ON WELLS

(back to a different reservoir.
proposals.)

ty, Utah 84106

State requirements.*

(OR, etc.)

SUP IN TRIPLICATE
(or instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ellsworth

9. WELL NO.

2-9B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 T2S, R4W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

ve of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

February 13, 1986 through February 19, 1986

Drilled from 4,230' to 7,717' in the Green River formation

February 20, 1986 through February 26, 1986

Drilled from 7,717' to 8,716' in the Green River formation

February 27, 1986 through March 5, 1986

Drilled from 8,716' to 8,716' in the Green River formation

March 6, 1986 through March 12, 1986

Drilled from 8,716' to 8,716' in the Green River formation

RECEIVED
MAR 21 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

3-18-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(See instructions on
reverse side)

Copy
Sent

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Utex Oil Company		Fee	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,543' FWL 2,976' FNL		7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-013-31138		8. FARM OR LEASE NAME Ellsworth	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,358' GR		9. WELL NO. 2-9B4	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T2S, R4W USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 13, 1986 through February 19, 1986
Drilled from 4,230' to 7,717' in the Green River formation

February 20, 1986 through February 26, 1986
Drilled from 7,717' to 8,716' in the Green River formation

February 27, 1986 through March 5, 1986
Drilled from 8,716' to 8,716' in the Green River formation

March 6, 1986 through March 12, 1986
Drilled from 8,716' to 8,716' in the Green River formation

RECEIVED
MAR 21 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 3-18-86
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBV IN TRIPLICATE
(O Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,543' FWL 2,976' FNL		8. FARM OR LEASE NAME Ellsworth
14. PERMIT NO. 43-013-31138		9. WELL NO. 2-9B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,359' GR		10. FIELD AND POOL, OR WILDCAT Altamont
DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T2S, R4W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Drilling

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 13, 1986 through March 19, 1986

Drilled from 8,716' to 8,716' in the Green River formation

March 20, 1986 through March 26, 1986

Drilled from 8,716' to 8,716' in the Green River formation

March 27, 1986 through April 2, 1986

Drilled from 8,716' to 9,776' in the Green River formation

April 3, 1986 through April 9, 1986

Drilled from 9,776' to 10,700' in the Green River formation

April 10, 1986 through April 16, 1986

Drilled from 10,700' to 11,027' in the Green River formation

Ran a total of 514 joints of 7" 26# casing, cemented.

Page 3

18. I hereby certify that the foregoing is true and correct

SIGNED Janet Drury TITLE Secretary

DATE 4-18-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells for different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,543' FWL 2,976' FNL		8. FARM OR LEASE NAME Ellsworth
14. PERMIT NO. 43-013-31138		9. WELL NO. 2-9B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,358' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T2S, R4W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

April 17, 1986 through April 23, 1986
Drilled from 11,027' to 11,589' in the Wasatch formation

April 24, 1986 through April 30, 1986
Drilled from 11,589' to 12,230' in the Wasatch formation

May 1, 1986 through May 7, 1986
Drilled from 12,230' to 13,022' in the Wasatch formation

May 8, 1986 through May 14, 1986
Drilled from 13,022' to 13,486' in the Wasatch formation
Ran a total of 76 joints of 5" 18# casing, cemented.
T.D. of 13,486' on May 14, 1986

RIG RELEASED AT 4:01 A.M. ON MAY 16, 1986

CONFIDENTIAL

Page 4

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

5-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ellsworth

9. WELL NO.

2-9B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9, T2S, R4W, USM

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2,543' FWL

2,976' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-31138

DATE ISSUED

10/23/85

15. DATE SPUNDED

2/5/86

16. DATE T.D. REACHED

5/11/86

17. DATE COMPL. (Ready to prod.)

5/30/86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,358' GR

19. ELEV. CASINGHEAD

6,358'

20. TOTAL DEPTH, MD & TVD

13,486'

21. PLUG, BACK T.D., MD & TVD

13,484'

22. INTERVALS

23. INTERVALS

ROTARY TOOLS

O-TD

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (MD AND TVD)

10,933' - 13,298' Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FD-CN

DIVISION OF
OIL, GAS & MINING

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	4,000'	12 1/4"	1,425 sx	None
7"	26#	10,700'	8 3/4"	1,000 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,538'	134	350		2 7/8"	10,610'	10,610'
					2 3/8"	5,246' Heat String	

31. PERFORATION RECORD (Interval, size and number)

10,933' - 13,298', 333 holes
See Attached List

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,933'-13,298'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/30/86		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/31/86	72	20/64"	→	849	1,180	33	1.39:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	-0-	→	283	393	11	44°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Don Baucum

35. LIST OF ATTACHMENTS

Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

9/12/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on Items 22 and 24, and 33. Below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and operational surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,442'	10,914'	Oil, gas & water	Lower Green River	9,442'	
Wasatch	10,914'	NR	Oil, gas & water	Carbonate Marker	10,697'	
				Wasatch	10,914'	

ELLSWORTH 2-9B4

PERFORATIONS

3 shots per foot, 3-1/8" casing gun, 120° phasing

10,933-36	3	11,761-63	2
10,982-84	2	11,847-49	2
11,004-06	2	11,870-72	2
11,044-46	2	11,938-40	2
11,075-77	2	12,026-28	2
11,088-90	2	12,067-69	2
11,113-15	2	12,083-85	2
11,128-30	2	12,182-84	2
11,162-64	2	12,241-44	3
11,241-43	2	12,281-83	2
11,261-63	2	12,307-09	2
11,274-76	2	12,344-46	2
11,293-95	2	12,516-19	3
11,307-09	2	12,587-89	2
11,341-43	2	12,762-65	3
11,352-54	2	12,834-36	2
11,363-65	2	12,851-53	2
11,388-90	2	13,014-16	2
11,396-98	2	13,052-54	2
11,427-29	2	13,086-88	2
11,462-64	2	13,100-02	2
11,478-80	2	13,116-18	2
11,494-96	2	13,150-52	2
11,511-13	2	13,198-201	3
11,557-59	2	13,214-16	2
11,617-19	2	13,296-98	2
11,636-38	2		

RECEIVED
SEP 15 1986

**DIVISION OF
OIL, GAS & MINING**

53 Zones
111' Net



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 17, 1986

Utex Oil Company
1245 East Brickyard Rd. #600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ellsworth 2-9B4 - Sec. 9, T. 2S., R. 4W.,
Duchesne County, Utah - API #43-013-31138

A records review indicates that no required reports for the referenced well have been filed since May 20, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion or termination of drilling.

Please use the address below to provide the required information at your earliest convenience, but not later than October 10, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0431S/26

LINMAR PETROLEUM COMPANY
1979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

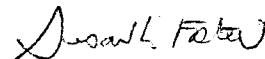
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) ☐Change of Operator ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

Ute Tribal 1-18B1E	<u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4	<u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4	<u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4	<u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4	<u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4	<u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4	<u>43-013-30174</u> (Crews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4	<u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4	<u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4	<u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4	<u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4	<u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4	<u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4	<u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4	<u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3	<u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3	<u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3	<u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3	<u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3	<u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3	<u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3	<u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3	<u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

COMPANY: Linmar

UT ACCOUNT # N9520 SUSPENSE DATE: _____

021735

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Janean

CONTACT TELEPHONE NO.: 303-773-8003

SUBJECT: Utex wells taken over by Linmar

(Use attachments if necessary)

RESULTS: Linmar verified all wells, they will report
on Dec. TAD + Jan TAD.

(Use attachments if necessary)

CONTACTED BY: Barula

DATE: 2-11-87

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 14 of 14

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• UTEX OIL COMPANY
1245 E BRICKYARD RD #600
SALT LAKE CITY UT 84106
ATTN: D. HANSEN

Utah Account No. N1040Report Period (Month/Year) 12 / 86Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE 2-31A2						OPERATOR - LINMAR		
4301331139	10458	01S 02W 31		WSTC				
JENKINS #2-12B3								
4301331121	10459	02S 03W 12		WSTC				
ELLSWORTH #2-9B4								
4301331138	10460	02S 04W 9		WSTC				
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

1-26-87

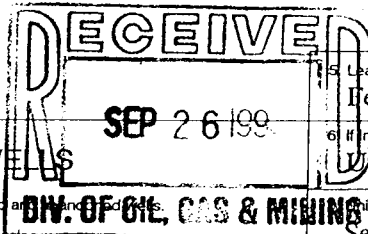
Authorized signature

BC Rex

Telephone

484-2262

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Rec

6. If Indian, Allottee or Tribe Name:

Ute

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:
See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:
See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:
Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut--Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut--Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bernie Shuster

Title:

Environmental Analyst

Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30351		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1809' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. API Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

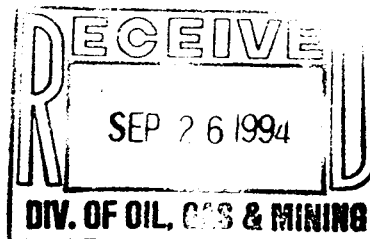
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (AAR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (AAR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
oades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
✓ Vimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

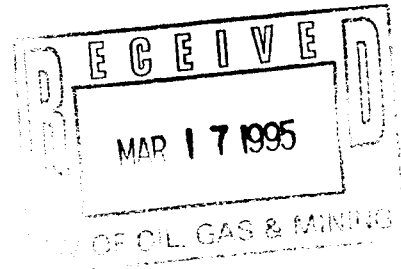
Bonnie Johnston
Environmental Coordinator
(303) 573-4476



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Ellsworth #2-9B4
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-31138
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749		10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 2543' FWL & 2976' FNL QQ, Sec., T., R., M.: Section 9-T2S-R4W		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p style="text-align: center;">NOTICE OF INTENT (Submit In Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input checked="" type="checkbox"/> Perforate</td> </tr> <tr> <td><input checked="" type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>CO, Conver to Rod Pump</u></td> </tr> </table> <p>Approximate date work will start <u>Upon Approval</u></p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Perforate	<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>CO, Conver to Rod Pump</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13. Name & Signature: <u>N.O. Shiflett/jab</u>	Title: <u>N.O. Shiflett</u> <u>District Drilling Manager</u>	Date: <u>05/05/95</u>
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(This space for State use only)

5-9-95
[Signature]

ELLSWORTH #2-9B4
SEC. 9-T2S-R4W
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 2976' FNL 2543' FWL

Elevation: 6358' GL 6376' KB

Total Depth: 13,486' 13,484' PBTD

Casing: 9-5/8" 36# J-55 ST&C set @ 4000' cmt'd w/1285 sxs. Top job 140 sx
7" 257 jts 26# LT&C N-80 & 43 jts 26# P-110 set @ 10,700' cmt'd w/1000 sx
5" 18# P-110 FL4S set @ 13,483'. TOL @ 10,526' cmt'd w/350 sx

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9-5/8" 36# J-55	8.921	8.765	.0773	3,520	2,020
7" 26# N-80	6.276	6.151	.0382	7,240	5,410
5" 18# P-110	4.276	4.151	.0177	13,940	13,450

Perforated Interval: 10,933'-13,298' 111' 333 holes

WELL HISTORY

05/31/86 Perforated Wasatch from 10,933'-13,298' 111' 333 holes.
Set Arrow pkr @ 10,610'. IP'd 283 BOPD 111 BWPD 393 MCFPD 450 psi FTP.

09/25/86 Acidized w/15,000 gals 15% HCl. ATR 7 BPM ATP 8000 psi. ISIP 5800.
Production Prior: 60 BO 30 BW 131 MCF
Production After: 149 BO 35 BW 286 MCF

07/30/88 Converted to jet pump.

PRESENT STATUS

SI. Last Prod: 15 BO 100 BW 131 MCF 12/92.

Lease Ellsworth

Well No. 2-9134

KB. 18'

9 5/8 "OD 36 LB. 3-55 CSG. w/ 1205 SX

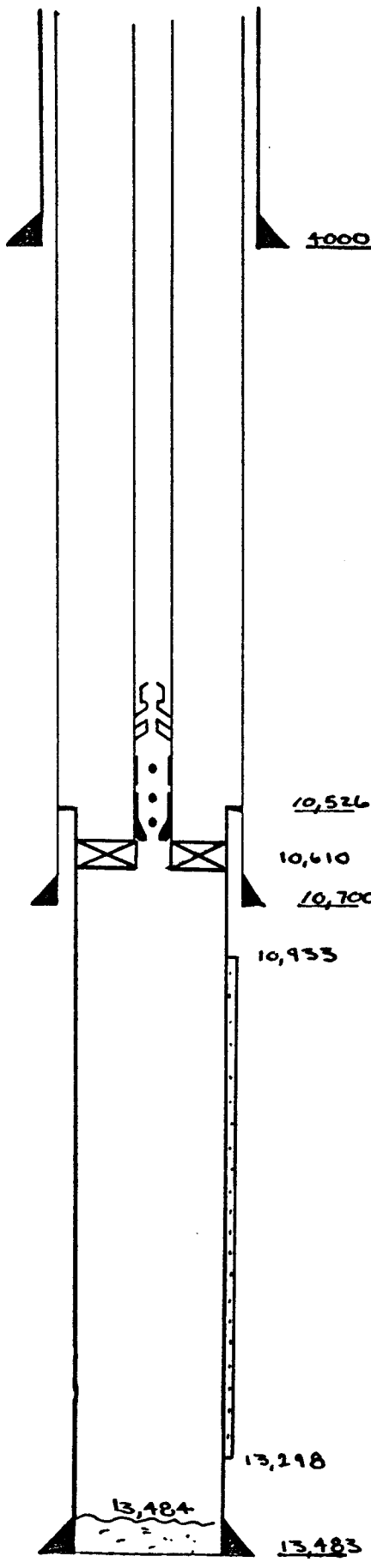
TOC @ Top job 1402x

7 "OD 26 LB. P-110 N-80 CSG. w/ 1100 SX

TOC @ 3100.

5 "OD 10 LB. P-110 CSG. w/ 350 SX

TOC @ LT.



ELLSWORTH #2-9B4

Section 9-T2S-R4W

PROCEDURE:

1. Pump jet pump out of hole. PT csg to 2000 psi. MIRU PU. Kill well. ND WH. NU BOP.
2. Rlse seal assembly from D.B pkr set @ 10,610'. POOH w/tbg.
3. RIH w/6-1/8" bit on 2-7/8" tbg. CO to TOL @ 10,526'. POOH.
4. RIH w/pkr plucker. DO D.B pkr set @ 10,610'. POOH.
5. RIH w/5" CO tools on 2-3/8" & 2-7/8" tbg. CO to PBTD @ 13,484'. POOH.
6. MIRU Wireline Co. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF 120° phasing:

10,882'-13,452' 151' 453 holes

- see perf rec.
7. RIH w/retr pkr on 2-7/8" HD workstring. Set pkr @ 12,430' (Perfs open above @ 12,409' and below @ 12,434').
8. MIRU Dowell. Acidize interval from 12,434'-13,452' w/10,000 gals 15% HCl per attached schedule. MTP 9500 psi.
9. Rlse pkr, PUH set pkr @ 10,800'. Swab back load.
10. MIRU Dowell. Acidize interval from 10,882'-12,409' w/15,000 gals 15% HCl per attached schedule. MTP 9500 psi.
11. Swab back load. Rlse pkr, POOH.
12. RIH w/GA, SN, TAC on 2-7/8" tbg. Set SN @ 10,400'. RIH w/rods & pump.
13. Return well to production.

GREATER ALTAMONT FIELD
COASTAL - ELLSWORTH #2-9B4
 SW/4 Section 9, T2S-R4W
 Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: WELEX-Dual Induction Log, Run #2 (5/11/86)

13,452'	13,082'	12,822'	12,480'	12,257'	11,905'	11,230'
13,428'	13,074'	12,813'	12,469'	12,254'	11,889'	11,203'
13,403'	13,048'	12,808'	12,461'	12,250'	11,883'	11,149'
13,376'	13,044'	12,800'	12,439'	12,218'	11,860'	11,102'
13,358'	13,032'	12,790'	12,434'	12,211'	11,803'	11,032'
13,349'	13,027'	12,753'	12,409'	12,190'	11,737'	11,026'
13,337'	13,004'	12,710'	12,400'	12,144'	11,717'	11,013'
13,324'	12,984'	12,701'	12,385'	12,110'	11,705'	10,976'
13,304'	12,973'	12,695'	12,368'	12,094'	11,694'	10,968'
13,301'	12,968'	12,691'	12,363'	12,077'	11,678'	10,955'
13,286'	12,962'	12,676'	12,339'	12,056'	11,675'	10,948'
13,276'	12,954'	12,666'	12,331'	12,046'	11,666'	10,945'
13,263'	12,950'	12,660'	12,325'	12,042'	11,628'	10,941'
13,256'	12,931'	12,639'	12,320'	12,037'	11,608'	10,917'
13,235'	12,920'	12,623'	12,312'	12,018'	11,585'	10,908'
13,207'	12,916'	12,605'	12,303'	12,002'	11,544'	10,897'
13,194'	12,905'	12,562'	12,294'	11,990'	11,521'	10,892'
13,184'	12,889'	12,544'	12,289'	11,972'	11,486'	10,884'
13,164'	12,882'	12,536'	12,277'	11,963'	11,472'	10,882'
13,159'	12,877'	12,528'	12,272'	11,953'	11,447'	
13,106'	12,865'	12,498'	12,267'	11,930'	11,382'	
13,097'	12,841'	12,494'	12,262'	11,916'	11,318'	

Gross Wasatch Interval: 10,882—13,452'; 151 feet, 114 zones

RJL

March 14, 1995



MAY 12 1995

May 10, 1995

Chandler #2-5B4
API #43-013-31000
Ellsworth #2-9B4
API #43-013-31138

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

Per our phone conversation, attached please find a copy of the letter from our Land Department to Theresa Thompson, Bureau of Land Management, concerning the above referenced wells and the status of the Communitization Agreements. Let me know if you will need more information in order to change the operator from Linmar to ANR Production Company for these two wells.

Thank you for all of your help in clarifying which Linmar wells have been accepted for Coastal as the operator. Again, if you need any more information, please call me at (303) 573-4455.

Sincerely,

Sheila Bremer

Attachment



May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

43-013-31000/sec. 5 25 4w

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEC	7-PL
2-LWP	8-SJ
3-DT	9-FILE
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) ANR PRODUCTION COMPANY	FROM (former operator) LINMAR PETROLEUM COMPANY
(address) PO BOX 749	(address) 7979 E. TUFTS AVE PKWY 604
DENVER CO 80201-0749	DENVER CO 80237
	COASTAL O&G CORP
phone (303) 572-1121	phone (303) 773-8003
account no. N 0675	account no. N 9523
	DENVER CO 80201-0749
	(303)572-1121
	N0230

Well(s) (attach additional page if needed):

***CA 96-000045, **CA NW-580**

*Name: *ELLSWORTH 2-9B4/GR-WS	API: 43-013-31138	Entity: 10460	Sec 9 Twp 2S Rng 4W	Lease Type: FEE
Name: **CHANDLER 2-5B4/GR-WS	API: 43-013-31000	Entity: 10075	Sec 5 Twp 2S Rng 4W	Lease Type: FEE
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Lcd 9/94) (Lcd 3/95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Lcd 9/94) (Lcd 5/95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-18-95)
- 6 6. Cardex file has been updated for each well listed above. 5-18-95
- 7 7. Well file labels have been updated for each well listed above. 5-18-95
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-18-95)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no)) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

\$80,000 / United Pacific Ins. #46053821 (Crestal, ANR, CIO)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. * Upon Compl. of Routing.
- Yes 3. The former operator has requested a release of liability from their bond (yes (no)) ____ . Today's date May 19, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. SL 5/24/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

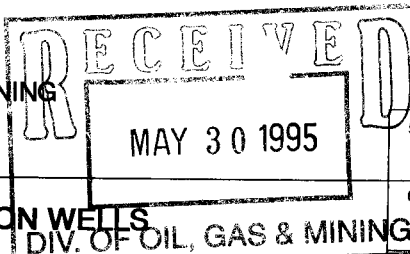
- ✓ 1. All attachments to this form have been microfilmed. Date: May 26 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950519 Blin/SL ANR Prod. Co. C.A. Operator "both C.A's".
(other C.A. wells, separate change)

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGSUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter, plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ellsworth #2-9B4

9. API Well Number:

43-013-31138

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

2976' FNL & 2543' FWL

County: Duchesne

QQ, Sec., T., R., M.:

Section 9, T2S-R4W

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Install saltwater disposal line</u> | |

Approximate date work will start

Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the above described well in a westerly direction to an existing SWD pipeline. The produced water will flow into a steel tank equipped with a high level float switch which will then shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The well is currently producing 6,863 BWPM. The water will then be routed to the Ehlich #2-11B5, Section 11, T2S-R5W.

A survey is attached.

All applicable rights-of-way and damage agreements are in the process of being settled by the operator.

13.

Name & Signature:

Bonnie Johnston

Title: Environmental Analyst

Date:

05/25/95

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

1/4 Section Line

NE 1/4

1/16 Section Line

SANDRA LAMB

Sec. 8

Exist. Pipeline

END OF PROPOSED
SALT WATER DISPOSAL
PIPELINE RIGHT-OF-WAY
STA. 44+39.72
(At Existing Pipeline)

DOROTHY D. MARX
BARBARA BERNSTEIN

Exist. Road

Centerline of Proposed
Salt Water Disposal
Pipeline Right-of-Way

BEST WESTERN LA

1/16 Section Line

SE 1/4

1/16
SE 1/4

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR
DOROTHY D. MARX/BARBARA
BERNSTEIN PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE NW 1/4 SE 1/4 OF SECTION 8, T2S, R4W, U.S.B.&M. WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR S82°49'30"W 1332.38' FROM THE EAST 1/4 OF SAID SECTION, THENCE S68°12'20"W 299.08'; THENCE S72°47'59"W 198.56' TO A POINT IN THE SE 1/4 OF SAID SECTION 8, WHICH BEARS S79°21'34"W 1820.63' FROM THE EAST 1/4 CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SAID SECTION 8 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°03'W. CONTAINS 0.377 ACRES MORE OR LESS.

N89°50'W - 80.04 (G.L.O.)

Section Line

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR
BEST WESTERN LAND LLC. PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 9, T2S, R4W, U.S.B.&M. WHICH BEARS N08°09'32"W 2231.91' FROM THE SOUTH 1/4 CORNER OF SAID SECTION, THENCE N65°56'56"W 250.71'; THENCE N72°11'40"W 240.73'; THENCE N72°29'07"W 362.75'; THENCE N49°06'03"W 200.80' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SECTION 9 WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR N89°53'38"E 1361.49' FROM THE WEST 1/4 CORNER OF SAID SECTION, ALSO BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 SE 1/4 OF SECTION 8, T2S, R4W, U.S.B.&M. WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR N89°40'58"W 849.55' FROM THE EAST 1/4 CORNER OF SAID SECTION 8, T2S, R4W, U.S.B.&M. THENCE S70°11'20"W 476.94'; THENCE S68°12'20"W 25.52' TO A POINT ON THE EAST LINE OF THE NW 1/4 SE 1/4 OF SAID SECTION 8 WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR S82°49'30"W 1332.38' FROM THE SAID EAST 1/4 CORNER OF SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SAID SECTION 8 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°03'W. CONTAINS 1.180 ACRES MORE OR LESS.

PIPELINE

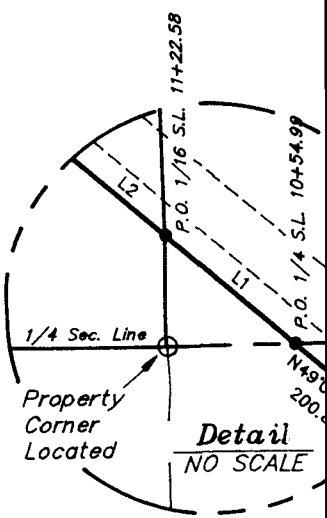
A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 9, T2S, R4W, U.S.B.&M. WHICH BEARS N08°09'32"W 2231.91' FROM THE SOUTH 1/4 CORNER OF SAID SECTION, THENCE N65°56'56"W 250.71'; THENCE N72°11'40"W 240.73'; THENCE N72°29'07"W 362.75'; THENCE N49°06'03"W 200.80' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SECTION 9 WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR N89°53'38"E 1361.49' FROM THE WEST 1/4 CORNER OF SAID SECTION, ALSO BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 SE 1/4 OF SECTION 8, T2S, R4W, U.S.B.&M. WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR N89°40'58"W 849.55' FROM THE EAST 1/4 CORNER OF SAID SECTION 8, T2S, R4W, U.S.B.&M. THENCE S70°11'20"W 476.94'; THENCE S68°12'20"W 25.52' TO A POINT ON THE EAST LINE OF THE NW 1/4 SE 1/4 OF SAID SECTION 8 WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR S82°49'30"W 1332.38' FROM THE SAID EAST 1/4 CORNER OF SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SAID SECTION 8 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°03'W. CONTAINS 1.180 ACRES MORE OR LESS.

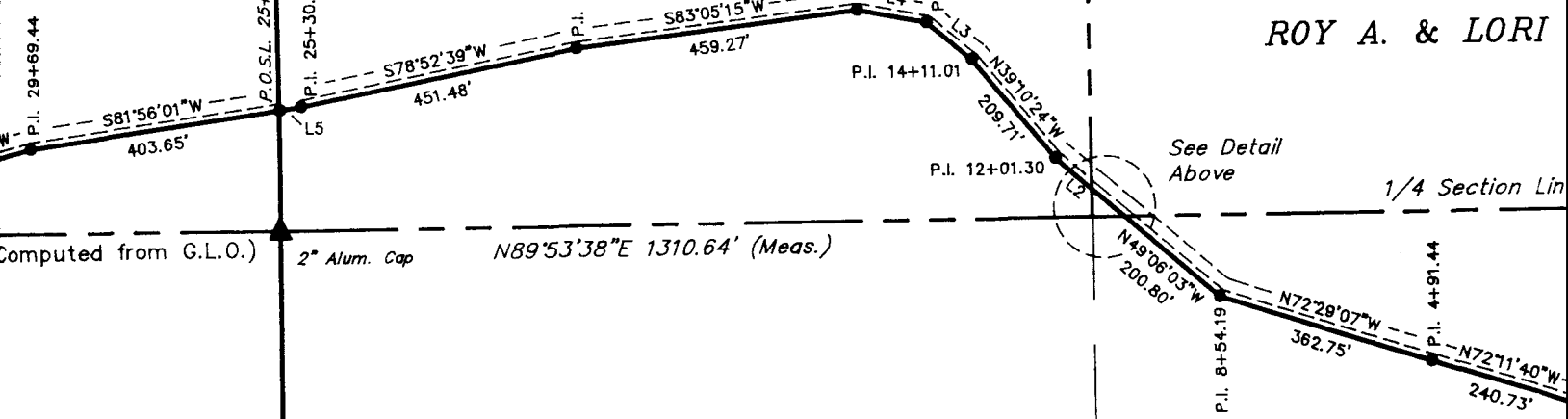
ne

NW 1/4

SANDRA LAMB



ROY A. & LORI



LAND LLC.

BEGINNING OF
SALT WATER
PIPELINE RIGHT
STA. 0+00
(At Edge of Well)

BEST WESTERN

0. (Basis of Bearings)
1' - (Measured)

SW 1/4

1/16 Section Line

N0°03'W - G.L.O. (Basis of Bearings)
2621.50' - (Measured)

Section Line

SW 1/4

1/16 Section Line

CORNER TIES

FROM:

WEST 1/4 CORNER OF SECTION 9, T2S, R4W, U.S.B.&M.

TO

BEARING

DISTANCE

END STA: 44+39.72

S79°21'34"W

1820.63'

P.O. 1/16 S.L. 39+42.08

S82°49'30"W

1332.38'

P.O. 1/4 S.L. 34+39.62

N89°40'58"W

849.55'

P.O.S.L. 25+65.79

N0°03'00"W

195.92'

P.O. 1/16 S.L. 11+22.58

N87°57'15"E

1311.23'

P.O. 1/4 S.L. 10+54.99

N89°53'38"E

1361.49'

FROM:

SOUTH 1/4 CORNER OF SECTION 9, T2S, R4W, U.S.B.&M.

TO

BEARING

DISTANCE

BEGINNING STA: 0+00

N08°09'32"W

2231.91'

LINE	DIRECTION
L1	N49°06'03"W
L2	N49°06'03"W
L3	N50°13'35"W
L4	N79°00'12"W
L5	S81°56'01"W
L6	S68°12'20"W

SURVEYOR'S NARRATIVE

WE WERE REQUESTED BY ANR PRODUCT TO SURVEY THE PIPELINE RIGHT-OF-WAY FOR THE WELL SITE. AS CONTROL FOR THIS SURVEY, THE SECTION CORNERS SHOWN AS HEREON. THE INTERIOR SECTION LINES BETWEEN LANDS WERE COMPUTED USING FIELD MEASUREMENT INFORMATION.

1/2" Rebar
Plastic Cap
LS 4779
Pile of Stones.

Section

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR ROY A. AND LORI CASPER

RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED

A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SECTION 9, T2S, R4W, U.S.B.&M. WHICH IS COMPUTED FROM G.L.O. TO BEAR N89°53'38"E 1361.49' FROM THE WEST 1/4 CORNER OF SECTION 9, THENCE N49°06'03"W 67.59' TO A POINT ON THE EAST LINE OF THE SE 1/4 OF SAID SECTION 9 WHICH IS COMPUTED FROM G.L.O. TO BEAR N87°57'15"E 1311.23' FROM THE WEST 1/4 CORNER OF SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF THE WEST LINE OF THE SW 1/4 OF SAID SECTION 9 WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR N0°03'W. CONTAINS 0.051 OR LESS.

S89°57'46"E 2631.80' (Meas)

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR SANDRA LAMB PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE CENTERLINE.

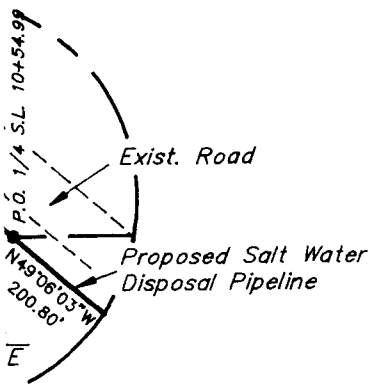
BEGINNING AT A POINT ON THE EAST LINE OF THE SW 1/4 SECTION 9, T2S, R4W, U.S.B.&M. WHICH IS COMPUTED FROM G.L.O. TO BEAR N87°57'15"E 1311.23' FROM THE WEST 1/4 CORNER OF SECTION 9, THENCE N49°06'03"W 78.72'; THENCE N39°10'24"W 209.7'; THENCE N50°13'35"W 94.73'; THENCE N79°00'12"W 113.93'; THENCE S45°59'27"W 459.27'; THENCE S78°52'39"W 451.48'; THENCE S81°56'01"W 403.65'; THENCE S70°11'20"W 242.12' TO A POINT ON THE EAST LINE OF THE NE 1/4 OF SECTION 8, T2S, R4W, U.S.B.&M. WHICH BEARS N0°03'00"W 195.92' FROM THE WEST 1/4 CORNER OF SAID SECTION 8, THENCE S81°56'01"W 403.65'; THENCE S70°11'20"W 242.12' TO A POINT ON THE EAST LINE OF THE NE 1/4 OF SAID SECTION 8 WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR N89°40'58"W 849.55' FROM THE WEST 1/4 CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF THE EAST LINE OF THE SE 1/4 OF SAID SECTION 9 WHICH IS COMPUTED FROM G.L.O. INFORMATION TO BEAR N0°03'W. CONTAINS 0.051 OR LESS.

ANR PRODUCTION CO.

PROPOSED SALT WATER DISPOSAL PIPELINE RIGHT-OF-WAY

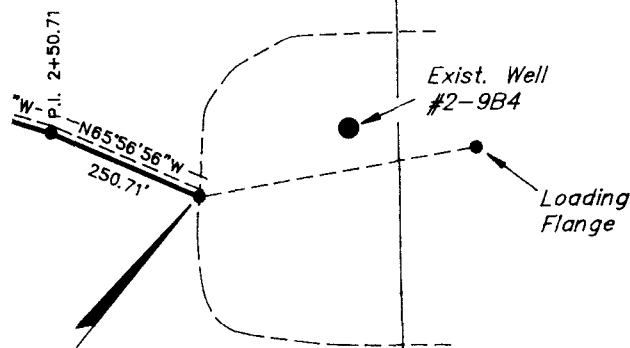
(For the ELLSWORTH #2-9B4)

LOCATED IN
SECTIONS 8, & 9, T2S, R4W, U.S.B.&M.
DUCHESE COUNTY, UTAH



I CASPER

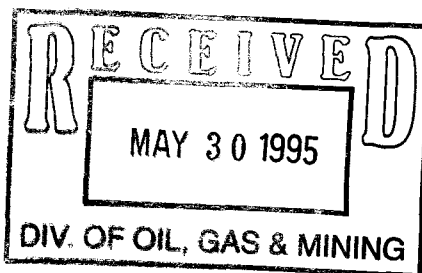
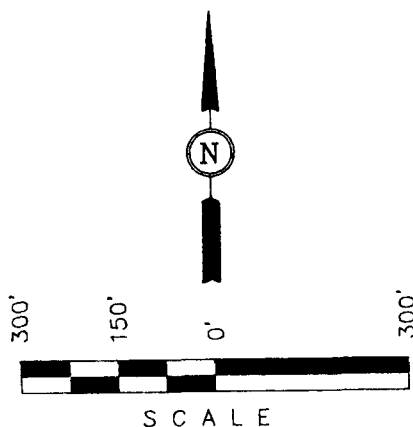
Line ——— Sec. 9 ———



OF PROPOSED
SALT WATER DISPOSAL
PIPELINE RIGHT-OF-WAY

(Well Pad)

LAND LLC.



RIGHT-OF-WAY LENGTHS		
PROPERTY OWNER	FEET	RODS
BEST WESTERN LAND LLC.	1,557.45	94.39
ROY A. AND LORI CASPER	67.59	4.10
SANDRA LAMB	2,317.04	140.43
DOROTHY MARX/BARBARA BERNSTEIN	497.64	30.16

NOTE:
OWNERSHIP SHOWN HEREON WERE OBTAINED FROM THE
DUCHESE COUNTY RECORDER'S OFFICE ON THE DATE
SHOWN ON THIS PLAT.

LAND LLC.

ROY A. AND LORI CASPER	67.59	4.10
SANDRA LAMB	2,317.04	140.43
DOROTHY MARX/BARBARA BERNSTEIN	497.64	30.16

NOTE:

OWNERSHIP SHOWN HEREON WERE OBTAINED FROM THE DUCHESNE COUNTY RECORDER'S OFFICE ON THE DATE SHOWN ON THIS PLAT.

- P.O. 1/4 S.L. = POINT ON 1/4 SECTION LINE.
P.O. 1/16 S.L. = POINT ON 1/16 SECTION LINE.
P.O.P.L. = POINT ON PROPERTY LINE.
P.O.S.L. = POINT ON SECTION LINE.
○ = PROPERTY CORNERS LOCATED.
▲ = SECTION CORNERS LOCATED.

COUNTY SURVEYOR'S CERTIFICATE

THE DUCHESNE COUNTY SURVEYOR HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYOR'S OFFICE, ON THIS _____ DAY OF _____, 19__.

THE DUCHESNE COUNTY SURVEYOR

FILE NO. _____ FEE PAID \$ _____ AT THE REQUEST OF UINTAH ENGINEERING AND LAND SURVEYING, THIS _____ DAY OF _____, 19__.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 181318
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181318
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 5-8-95
PARTY J.F. C.G. D.J.S.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 280

DISTANCE
67.59'
78.72'
94.73'
113.93'
35.37'
25.52'

RRATIVE

DUCTION COMPANY TO SURVEY THE ELLSWORTH #2-9B4 SURVEY WE USED THE ION. THE POSITION OF LAND OWNERS WERE ENTS AND G.L.O.

1/4 Section Line

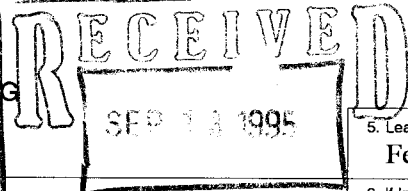
2" Alum. Cap

tion Line

SCRIPTION FOR ERTY

THE FOLLOWING DESCRIBED

SW 1/4 NW 1/4 OF SECTION
G.L.O. INFORMATION TO
RNER OF SAID SECTION,
209.71'; THENCE
THENCE S83°05'15"W
56°01'W 35.37' TO A
ION 8, T2S, R4W,
THE EAST 1/4 CORNER OF
NCE S76°41'09"W
ON THE NORTH LINE OF
COMPUTED FROM G.L.O.
THE EAST 1/4 CORNER OF
ED RIGHT-OF-WAY BEING
'S PROPERTY LINES. BASIS
SAID SECTION 8 WHICH IS
03'W. CONTAINS 1.755

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Ellsworth #2-9B4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31138

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: 2976' FNL & 2543' FWL

County: Duchesne

QQ, Sec., T., R., M.: Section 9, T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO & Install Rotaflex | |

Date of work completion 5/31/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst Date:

✓ 09/11/95

(This space for State use only)

tax credit
11/28/95

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

ELLSWORTH #2-9B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 47.292791% COGC/ANR AFE: 10158
TD: 13,486' PBD: 13,484'
5" LINER @ 10,526'-13,483'
PERFS: 10,882'-13,452'
CWC(M\$): 175.6

PAGE 1

4/28/95 ND WH.
MIRU General Well Service workover rig #102. CC: \$4,900

4/29/95 LD plugged 2".
ND WH, NU BOP. LD 45 jts 2" DSS-HT tbg (last 2 jts plugged w/paraffin). Hot oil tbg. CC: \$8,550

4/30/95 POOH w/2" prod tbg.
LD 120 jts 2" DSS-HT tbg (60 jts plugged w/paraffin). ND BOP. remove tbg hanger, strip BOP over tbg. NU BOP. Unsting out of pkr. POOH w/200 jts 2" DSS-HT tbg to 4780'. CC: \$11,900

5/1/95 LD 2" DSS-HT tbg.
POOH w/154 jts 2" DSS-HT tbg. RIH w/6" bit, 7" csg scraper & 354 jts 2" DSS-HT tbg. Tagged LT @ 10,526'. Flush tbg w/60 bbls treated wtr. LD 95 jts 2" DSS-HT tbg. CC: \$14,850

5/2/95 PU 2" 8rd tbg.
LD 259 jts 2" DSS-HT tbg, 7" csg scraper & 6" bit. PU 5" pkr plucker & 175 jts 2" 8rd tbg. CC: \$20,400

5/3/95 POOH w/2".
PU & RIH w/163 jts 2" 8rd tbg, tagged pkr @ 10,610'. RU swivel. Mill up DB Arrowdrill pkr. Push pkr to 10,620'. RD swivel. POOH w/40 jts 2" 8rd tbg to 10,135'. CC: \$26,250

5/4/95 CO 5" liner.
POOH w/294 jts, pkr plucker w/core of DB pkr. LD pkr plucker. PU & RIH w/4" mill, 30 jts 2". CO tool, 13 jts 2" tbg & 295 jts 2" 8rd tbg to 10,515'. CC: \$30,915

5/5/95 WO 3½" P-110 workstring from the L.B. Ute #1-13A3.
Finish RIH w/mill & CO tools. Tagged @ 10,527' (LT @ 10,526'). RU swivel. Clean out fill down to 10,537'. RIH w/91 jts 2" 8rd tbg - hit bridge @ 12,600' & 12,711'. Tagged fill @ 13,449'. CO fill from 13,449 to 13,484' PBD. POH w/68 jts 2" 8rd tbg. POOH w/333 jts 2" 8rd tbg & LD 13 jts 2" 8rd tbg, CO tools & 30 jts 2". Found scale, junk & balls in btm 2 jts. LD 4" mill. WO 3½" tbg. CC: \$39,040

5/6-8/95 WO 3½" workstring from the L.B. Ute #1-13A3.

5/9/95 PU 3½" tbg.
RU OWP. Perf Wasatch w/3" csg guns, 120° phasing, 3 SPF:

Run #	Interval	Feet	Holes	PSI	FL
1	13,452'-13,048'	25	75	0	7900'
2	13,044'-12,710'	26	78	0	7900'
3	12,701'-12,363'	25	75	0	7700'
4	12,339'-12,042'	25	75	0	7700'
5	12,037'-11,544'	25	75	0	7700'
6	11,521'-10,882'	25	75	0	7700'
	Total	151	453		

RD OWP. PU & RIH w/5" HD pkr & 61 jts 2" P-105 tbg. CC: \$65,136

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

ELLSWORTH #2-9B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 47.292791% COGC/ANR AFE: 10158

PAGE 2

- 5/10/95 Prep to acidize Wasatch perfs.
PU & RIH w/5" No-Go, 334 jts 3½" P-105 tbg & 63 jts 2¾" P-110 tbg.
Tagged LT w/No-Go @ 10,526'. LD 2 jts 3½" tbg. CC: \$72,836
- 5/11/95 Acidize Wasatch perfs.
Set 5" HD pkr @ 12,432'. RU Dowell. Started acid job on Wasatch
perfs @ 12,434'-13,452'. Pmpd 64 bbls - pressure increased to 6300#
& tbg parted. RD Dowell. LD 64 jts 3½" tbg. PU overshot w/4½"
grapple & jars. RIH w/65 jts 2¾" 8rd tbg. Latch onto fish. Release
5" HD pkr & POOH w/65 jts 2¾" 8rd tbg, jars & OS. LD fished jt. PU
64 jts 3½" tbg, set 5" HD pkr @ 12,430'. CC: \$82,285
- 5/12/95 Swabbing.
RU Dowell. Acidize perfs from 12,434' to 13,452' w/10,000 gals 15%
HCl w/additives, BAF, rock salt & 425 - 1.1 BS's. MTP 9500#, ATP
8500#, MTR 25.5 BPM, ATR 15 BPM. ISIP 2450#, 10 min 0#. Excellent
diversion, 560 BLTR. Ball off on time. LD 52 jts 3½" tbg & reset
pkr @ 10,828'. test annulus to 1500#. RU Dowell. Acidize perfs @
10,882'-12,409' w/13,000 gal 15% HCl w/additives, BAF, rock salt &
500 - 1.1 BS's. MTP 8864#, ATP 8100#, MTR 34 BPM, ATR 23 BPM. ISIP
3000#, 10 min SIP 56#. Had good diversion, 635 BLTR. RD Dowell. RU
swab. Made 12 runs, rec 29 BO, 99 BLW/5 hrs, FFL 5100', 50% oil cut,
pH 5. RD swab. CC: \$132,865
- 5/13/95 LD 3½" tbg.
RU swab. Made 7 runs, rec 31 BO, 26 BLW, FFL 8200', 50% oil cut, pH
6. RD swab. Release 5" HD pkr. LD 9 jts 3½" tbg. Worked tbg thru
LT @ 10,526' - pulled 30,000# over string wt. LD 161 jts 3½" tbg.
CC: \$136,615
- 5/14/95 SD for rig repair.
LD 110 jts 3½" tbg & 2 jts 2¾" P-110 tbg. SD for rig repair. CC:
\$139,815
- 5/15-18/95 SD for rig repair - main drum bearings.
- 5/18/95 Final report this AFE #10158 - cleanout, perf & acidize. Continue
reporting on AFE #10159 - install Rotaflex. CC: \$168,900

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

ELLSWORTH #2-9B4 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 47.292791% COGC/ANR AFE: 10159
TD: 13,486' PBD: 13,484'
5" LINER @ 10,526'-13,483'
PERFS: 10,882'-13,452'
CWC(M\$): 152.1

PAGE 3

5/19/95 Prep to RIH w/rods.
LD 59 jts 2 7/8" P-105 tbg & 5" HD pkr. RIH w/BHA (7" TAC, 4' sub, perf
jt, solid plug, 1 jt 2 7/8", 4 1/2" PBGA, 6' sub, SN) & 333 jts 2 7/8" N-80
tbg. ND BOP. Set TAC @ 10,508' w/SN @ 10,399'. Landed 2 7/8"
w/18,000# tension. NU WH. CC: \$23,355

5/20/95 Well on pump.
PU & RIH w/1 3/4" pump, 9 - 1", 139 - 3/4", 135 - 7/8" & 129 - 1" rods. PT
tbg to 500#. RD General Well Service rig #102. CC: \$ 148,900

5/20/95 Pmpd 0 BO, 127 BW, 148 MCF, 10 hrs.

5/21/95 Pmpd 58 BO, 274 BW, 229 MCF, 4.7 SPM.

5/22/95 Pmpd 106 BO, 156 BW, 236 MCF, 4.7 SPM.

5/23/95 Pmpd 99 BO, 121 BW, 236 MCF, 4.7 SPM.

5/24/95 Pmpd 278 BO, 287 BW, 456 MCF, 4.7 SPM.

5/25/95 Pmpd 171 BO, 219 BW, 1479 MCF, 4.7 SPM, 19 hrs. Down 5 hrs - gas
surge, shut down HT on high pressure.

5/26/95 Pmpd 228 BO, 200 BW, 698 MCF, FL @ sfc.

5/27/95 Pmpd 81 BO, 288 BW, 747 MCF.

5/28/95 Pmpd 126 BO, 240 BW, 723 MCF.

5/29/95 Pmpd 88 BO, 274 BW, 747 MCF, 4.7 SPM. Will check FL.

5/30/95 Pmpd 96 BO, 206 BW, 595 MCF, 4.7 SPM. Check FL @ sfc.

5/31/95 Pmpd 153 BO, 159 BW, 524 MCF, 4.7 SPM.

Prior Prod: 0 BO, 0 BW, 0 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

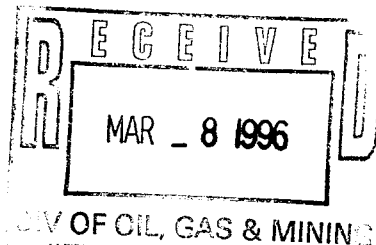
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Sheila Bremer
Environmental & Safety Analyst

Name & Signature: *Sheila Bremer*

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

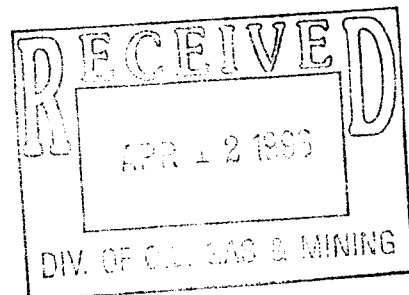
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000100~~
CA's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

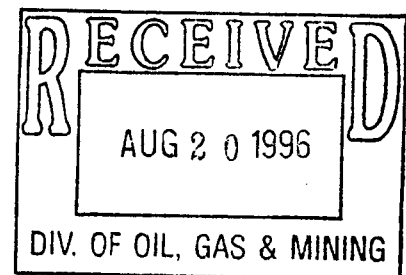
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

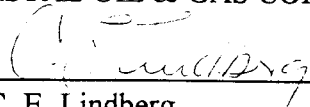
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

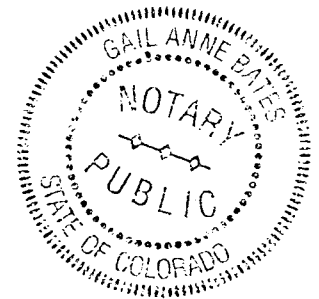
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cannon
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT08014987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1600	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
→ Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Apr. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

Pommit

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: <i>CH</i>	
1	<i>LEC-7-53</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJH</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
(address) PO BOX 749
DENVER CO 80201-0749

phone (303) 572-1121
account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
(address) PO BOX 749
DENVER CO 80201-0749

phone (303) 572-1121
account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31138</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- e* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96 / (4-3-96 / Indian) (4-15-96 / Fee C.A.'s) (8-20-96 / Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- e* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- e* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date march 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

WE71134-35

* 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no dg. yet!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 2976' FNL & 2543' FWL

QQ, Sec., T., R., M.: NESW, Section 9-T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9645

8. Well Name and Number:

Ellsworth #2-9B4

9. API Well Number:

43-013-31138

10. Field and Pool, or Wildcat:

Altamont/Bluebell

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 3/3/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature: _____

Sheila Bremer

State

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 03/25/98

(This space for State use only)

Utah Division of
Oil, Gas and Mining

Date: 3/31/98By: *JA*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

ELLSWORTH #2-9B4 (ACIDIZE WASATCH)

PAGE 4

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 79.8% AFE: 27573

TD: 13,486' PBTD: 13,484'

5" LINER @ 10,526'-13,483'

PERFS: 10,882'-13,452'

CWC(M\$): 89.0

2/4/98 **POOH w/ 2-7/8" tbg, BHA & 7" pkr.**
MI slide unit. RU rig & equip. Unseat 1 1/4" pmp @ 10,342'. Flush w/ 40 bbls 1% KCL. Reseat & test to 600# - OK. POOH w/ rds & 1 1/4" pmp. ND WH. Rls 7" pkr @ 10,415'. NU BOP. POOH w/ 2 7/8" tbg. EOT @ 9549'.
CC: \$5,532

2/5/98 **PU & RIH w/ CO tools.**
POOH w/ 2 7/8" tbg, Baker G/A, BHA & 7" Locset pkr. RU Delsco WLS. RIH w/ 4 1/8" gauge ring. Tag @ 10,945', 2,539' to BPTD @ 13,484'. POOH & RD WLS. WO CO tools.
CC: \$8,904

2/6/98 **RIH & CO.**
PU & RIH w/ 4 1/8" mill, CO tools, 2 3/8" & 2 7/8" tbg. Tag @ 10,945'. CO to 10,987'. Stroke clean. POOH w/ 2 7/8" tbg. EOT @ 10,415'.
CC: \$14,073

2/7/98 **RIH & CO.**
RIH w/ 2 7/8" tbg, tag @ 10,978', RU pwr swivel, CO to 11,082', drld 9 hrs, 104', RD swivel, POOH w/EOT @ 10,478'.
CC: \$20,068.

2/8/98 **RIH & CO.**
RIH w/ 2 7/8" tbg, tag scale @ 11,082', RU pwr swivel, CO to 11,293', 211' in 8 hrs, RD power swivel, POOH w/ 2 7/8" tbg to 10,478'.
CC: \$24,911.

2/9/98 **RIH w/ 4 1/8" CO tools.**
EOT @ 10,478'. RIH, tag fill @ 11,293'. PU swivel. CO fill from 11,293'-11,340', 47'. CO tool quit. RD swivel. POOH w/ CO tools. Btm 2 jts plugged w/ scale, clean cavity & re-dress tools. RIH w/ 4 1/8" drag bit, Gray Co. CO tools. EOT 1340'.
CC: \$30,142.

2/10/98 **RIH & CO.**
RIH w/ 2 7/8" tbg, tag @ 11,340', RU power swivel, CO to 11,392', 52' in 6 hrs. 8.6 FPH. RD swivel, POOH w/EOT @ 10,478'.
CC: \$35,665.

2/11/98 **Wait on foam unit.**
RIH w/ 2-7/8" tbg & tag @ 11,392'. RU pwr swivel. CO to 11,394'. Mill plugged & tool quit stroking. RD pwr swivel. POOH w/ 2-7/8" & 2-3/8" tbg, CO tools & 4-1/8" drag bit. Btm 2 jts & bit plugged w/ hard white scale. SD wait on air foam unit. SWIFN.
CC: \$40,900

2/12/98 **CO wellbore.**

2/13/98 **CO w/air-foam.**
RIH w/ 4 1/8" drag bit, bit sub, string float, 2 3/8" & 2 7/8" tbg, EOT 9534', RU air-foam unit. Shot FL @ 9071'.
CC: \$45,982.

2/14/98 **RIH & CO w/air-foam.**
Pump dn tbg w/air-foam unit for 2 hrs, circ for 30 min @ 9534'. RIH & tag @ 11,394'. Brk circ w/air-foam, CO to 11,462', circ clean, POOH w/ 2 7/8" tbg, EOT 10,478'.
CC: \$54,150.

2/15/98 No activity.

2/16/98 **POOH.**
Brk circ @ 10,478'. RIH tag @ 11,457', drlg & CO w/air-foam to 13,484'/23.5 hrs. Circ btm up. RD swivel, POOH LD workstring. EOT 12,000'.
CC: \$69,226.

2/17/98 **RIH w/ 5" pkr & 2 7/8" P-105 tbg.**
POOH w/ 2 7/8" tbg, LD 2 3/8" tbg & 4 1/8" drag bit.
CC: \$74,354.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

ELLSWORTH #2-9B4 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 79.8% AFE: 27573

PAGE 5

2/18/98 **RIH w/3½" P-110 tbg.**
PU & RIH w/5" pkr, 2½" & 3½" P-110 tbg w/EOT @ 5429'. WO 3½" P-110 tbg. CC: \$78,346.

2/19/98 **RU Dowell & acidize.**
PU & RIH w/3½" P-110 tbg, set pkr @ 12,164'. CC: \$85,971.

2/20/98 **Ck press & FL.**
RU Dowell & acidize Wasatch perms from 12,182'-13,452' w/14,700 gals 15 % HCL w/additives, R.S., 495 gals peroxide & 760 1.3 BS's. MTP 9200#, ATP 8500#, MTR 29 BPM, ATR 16.6 BPM, ISIP 900#, 5 in 0, total load 720 bbls. Diversion good. Rel pkr @ 12,164'. POOH & set pkr @ 10,807'. Acidize Wasatch perms from 10,882'-12,144' w/8900 gals 15% HCL w/additives, RS, 275 gals peroxide & 459 1.3 BS's. MTR 9000#, ATP 8200#, MTR 36 BPM, ATR 18.5 BPM, ISIP 400#, 5 min 0. Totload 557, diversion good, Pmpd 216 bbls to fill csg, csg leaks @¼ BPM @ 1000#. RD Dowell, RU swab, no fluid to 9040', made 2 hrly runs no entry. CC: \$150,797.

2/21/98 **Run prod log.**
SITP 500#, blow dn, swab 4 hrs, IFL 6500', FFL 9000'. Rec 30 BW, 0 BO, ph 7, 9 runs, swab dn, SWI. CC: \$154,821.

2/22/98 No activity.

2/23/98 **LD P-110 tbg.**
Rel pkr. POOH & LD 3½" tbg, EOT 2439'. CC: \$160,637.

2/24/98 **RIH to test csg below 9410'.**
POOH & LD 3½", 2½" P-110 tbg & 5" pkr. RIH w/7" RBP, 7" pkr & 2½" tbg. Set RBP @ 9410'. Set pkr @ 9335', test RBP to 2000#, ok. Fill & test csg to 1500#, ok. Rel pkr & RIH. Latch on RBP & rel RBP, EOT @ 9440'. CC: \$167,768.

2/25/98 **RIH w/prod equip.**
RIH w/2½" tbg, set 7" RBP @ 10,520', 7" pkr @ 10,490', no test. Rel pkr & RBP. Reset RBP @ 10,489', test to 2000#, ok. POOH, set pkr @ 9364', test to 1500#, ok. Csg has been tested to 1500# from sfc to 10,489', ok. Rel pkr. RIH & latch on & rel RBP @ 10,489'. POOH w/2½" tbg, 7" pkr & 7" RBP. CC: \$172,274.

2/26/98 **RIH w/1¼" pmp & rods.**
RIH w/7" Loc-set pkr, Baker gas anchor & 2½" tbg. Set pkr @ 10,425', SN @ 10,357'. ND BOP, NU WH. RD tbg equip. RU RD equip. SWI. Work on rig, "Hyd pmp." CC: \$177,153

2/27/98 **On production.**
RIH w/1¼" pump & rods, seat pump @ 10,357', fill tbg w/40 bbls 1% KCL, test to 1000#, RD, slide unit, hang on, place on production, RDMO. CC: \$182,702.
Pmpd 55 BO, 116 BW, 65 MCF, 3.4 SPM, 16 hrs.

2/28/98 Pmpd 89 BO, 114 BW, 142 MCF, 3.4 SPM, 24 hrs.

3/1/98 Pmpd 91 BO, 247 BW, 137 MCF, 3.4 SPM, 24 hrs.

3/2/98 Pmpd 103 BO, 248 BW, 161 MCF, 4.7 SPM.

3/3/98 Pmpd 74 BO, 196 BW, 139 MCF, 4.7 SPM.
Prior Production: Pmpd 5 BO, 70 BW, 20 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

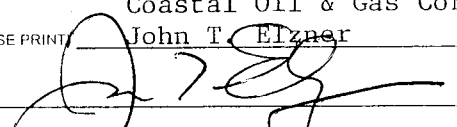
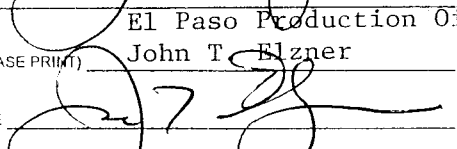
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Name Change
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS. ✓
2. CDW. ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
EVANS 2-19B3 (CA 96-78)	43-013-31113	1777	19-02S-03W	FEE	OW	P
HANSON 1-2B3	43-013-30629	2390	24-02S-03W	FEE	OW	P
BROTHERSON 1-2B4 (CA 96-35)	43-013-30062	1570	02-02S-04W	FEE	OW	P
BROTHERSON 2-2B4 (CA 96-35)	43-013-30855	8420	02-02S-04W	FEE	OW	P
BROTHERSON 2-3B4	43-013-31008	10165	03-02S-04W	FEE	OW	P
OMAN 2-4B4	43-013-30645	9125	04-02S-04W	FEE	OW	P
CHRISTENSEN 3-4B4	43-013-31142	10481	04-02S-04W	FEE	OW	S
CHANDLER 1-5B4 (CA NW-580)	43-013-30140	1685	05-02S-04W	FEE	OW	P
CHANDLER 2-5B4 (CA NW-580)	43-013-31000	10075	05-02S-04W	FEE	OW	P
CROOK 1-6B4	43-013-30213	1825	06-02S-04W	FEE	OW	S
POTTER 2-6B4	43-013-31249	11038	06-02S-04W	FEE	OW	P
FARNSWORTH 1-7B4	43-013-30097	1600	07-02S-04W	FEE	OW	S
FARNSWORTH 2-7B4	43-013-30470	1935	07-02S-04W	FEE	OW	P
ELLSWORTH 1-8B4	43-013-30112	1655	08-02S-04W	FEE	OW	P
ELLSWORTH 2-8B4	43-013-30898	2418	08-02S-04W	FEE	OW	P
ELLSWORTH 1-9B4 (CA 96-45)	43-013-30118	1660	09-02S-04W	FEE	OW	P
ELLSWORTH 2-9B4 (CA 96-45)	43-013-31138	10460	09-02S-04W	FEE	OW	S
BROTHERSON 1-10B4	43-013-30110	1614	10-02S-04W	FEE	OW	P
BROTHERSON 2-10B4	43-013-30443	1615	10-02S-04W	FEE	OW	P
BROTHERSON 2-11B4	43-013-31078	1541	11-02S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME: 96-45
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2976' FNL, 2543' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 2S 4W		8. WELL NAME and NUMBER: ELLSWORTH 2-9B4 K
PHONE NUMBER: (505) 344-9380		9. API NUMBER: 43-1331138
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/21/2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO SET CIBP OVER EXISTING WASATCH PERFS (10,882-13,452), ISOLATE AND REPAIR CASING LEAK. PERFORATE AND ACIDIZE L. GREEN RIVER 9613'-10,852' W/ 7,500 GALS 15% HCL @ 25-30 BPM, UTILIZING 200 BIO-BALLS AND ROCK SALT FOR DIVERSION.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

3-9-05
CHD

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

Cheryl Cameron

DATE 3/8/2005

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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MAR 09 2005

DIV. OF OIL, GAS & MINING

Recompletion Procedure
Ellsworth 2-9B4
 Altamont Field
 Duchesne County, Utah
AFE # Pending
 WI=79.78%, AFE Amt: \$350,000

Company Personnel

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(713) 420-4601	(713) 817-8268	(800) 935-0533	(281) 913-4791
Cased Hole Manager	John Joyce	(713) 420-6141	(903) 530-4630	(800) 887-9389	(903) 561-8523
Completion Engineer	Greg Givens	(713) 420-6122	(713) 725-4957		
Production Engineer	Carlos Saucedo	(713) 420-5272	(713) 816-4917		(281) 347-9058
Cased Hole Supervisor	Gary Lamb	(435) 454-4224	(435) 823-1443		(435) 454-3537
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 36 ppf K-55 @ 4000'	3,520	2,020	564	489	8.921	8.765	surf
Intermediate Casing	7" 26 ppf N-80/P-110 LTC @ 10,700'	7,240	5,410	604	519	6.276	6.151	5180' (CBL)
Production Liner	5" 18 ppf P-110 FL4S 10,526-13,486'	13,940	13,450	580		4.276	4.151	10,526' (TOL)
3-1/2" Workstring	3-1/2" 9.3 ppf N-80 EUE 8rd	10,160	10,530		207	2.992	2.867	
Production Tubing	2-7/8" 6.5 ppf N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

Service Companies

Service	Vendor	Contact	Location	Phone #
Perforating	Weatherford			
Packer	TBD			
Stimulation	Halliburton			

Recompletion Procedure
Ellsworth 2-9B4
Altamont Field

Objective of Proposed Work:

Set CIBP over existing Wasatch perms. Isolate and repair casing leak. Perforate and acidize L. Green River. CIBP will be drilled out and all zones commingled at a later date.

Status:

The well has been SI since 1999. Cumulative production from the Wasatch has been 125 MBO, 589 MMCF and 438 MBW.

Current Interval	DIL Feet	BHP (est.) Psi	BHT (est.) °F	Equivalent MW (ppg)
Wasatch	10,882-13,452'	<2000	250	<5.0

Procedure:

1. MIRU WO rig. Kill well w/ 3% KCl. ND wellhead, NU BOP.
2. TOH w/ rods and pump. Release Baker Lok-set pkr @ 10,427' and TOH w/ tbg.
3. MIRU wireline unit set CIBP @ 10,875'. Pressure test plug and casing to 1000 psi.

Note: Cement will not be dumped on top of plug due to proximity of CIBP to perforations. Existing perms are 10,882' and new perms will be @ 10,852'.

4. TIH w/ RBP and packer for 7" 26 ppf casing and locate casing leak.

Note: Casing was successfully tested to 1500 psi from 10,489' to surface 2/25/98. If casing leak cannot be located, TIH w/ tubing and packer to 9000' and swab well to perform negative test.

5. Isolate and squeeze casing leak(s). Discuss squeeze slurry design with Houston once leaks are located and pump-in is performed.
6. Drill out squeeze(s) and test casing to 1000 psi. TIH w/ tbg and pkr to above sqz perms and swab well to perform a negative test.

Recompletion Procedure
Ellsworth 2-9B4
Altamont Field

7. MIRU wireline unit. Perforate L. Green River 9613-10,852' (cased hole measurements) per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
8. TIH w/ 7" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ $\pm 9,000'$. Test annulus to 1000 psi.
9. Break down perms w/ 3% KCl at approx. 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
10. MIRU stimulation company and acidize L. Green River perms 9613-10,852' w/ 7,500 gals 15% HCL @ 25-30 bpm utilizing 200 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
11. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
12. RIH w/ 2-7/8" tbg, tubing anchor, rods and pump. Set tubing anchor at $\pm 9,450'$ w/ EOT at $\pm 9,600'$. Replace used tubing as necessary.
13. Turn well over to production dept.

GDG 3/8/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME: 96-45
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: ELLSWORTH 2-9B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2976' FNL, 2543' FWL		9. API NUMBER: 4301331138
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 2S 4W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/22/2005	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

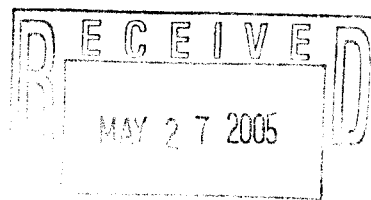
OPERATOR RECOMPLETED THE SUBJECT WELL 4/16/05 - 5/22/05 AS FOLLOWS:

TESTED CIBP @ 10,875', LINER TOP @ 10,528' TO 1000# 10 MIN, GOOD TEST. PUMPED IN @ 3 BPM @ 350#. UNSET PKR EOT @ 10,276'. RU SWAB TOOLS TO SWAB TBG DWN TO 2000' TO 20' OF SAND ON RBP. SPOTTED 6 SX SD IN TBG & DISPLACED SD W/ 27 BBLS TPW. CLOSED BYPASS ON PKR @ 6410'. SET RETAINER @ 4685' AND SQUEEZED LEAK @ 4904'. TIH W/ CMT RET, SET SAME @ 4685'. MIXED & PUMPED 100 SX CLASS G CMT W/ .5% HALAD 344 F/ WATER LOSS 20.5 BBLS CMT. PUMP 19.5 BBLS BELOW RET, LEFT 1 BBL IN TBG. SET RET @ 4033'. MIXED & PUMPED 250 SX CLASS G CMT W/ .5% CACL & .25#/SK FLOW SEAT 51.2 BBLS CMT.

PERF L. GREEN RIVER 9613' - 10,852' OFF OWP CCL-GR LOG. SHOOT 43', 129 HOLES, 3 SPF. ACIDIZE L. GREEN RIVER PERFS 9613' - 10,852' W/ 8200 GALS 15% HCL USING 200 BIO BALLS AND ROCK SALT F/ FIVERSION. LITTLE BALL ACTION - SOME DIVERSION W/ SALT. MAX RATE 40.5 BPM, AVG RATE 23.6 BPM, MAX PRESS 7811 PSI, AVG PRESS 6643 PSI. ISIP 2300 PSI, 5 MIN, 1000 PSI 10 MIN, 930 PSI, 15 MIN 830 PSI. TURN OVER TO PRODUCTION.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 5/26/2005

(This space for State use only)



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

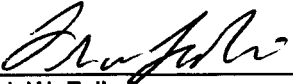
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

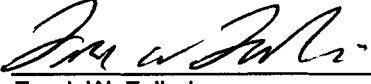
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change of Name/Operator

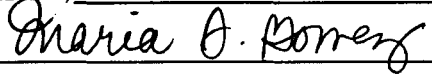
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

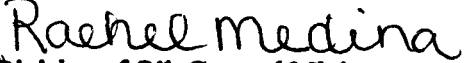
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ELLSWORTH 2-9B4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311380000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2976 FNL 2543 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 09 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/10/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to change pump and acidize existing perfs with 7500 gals of 15% HCL if necessary.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 14, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 5/10/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ELLSWORTH 2-9B4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311380000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2976 FNL 2543 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 09 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/27/2015	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize with 30,000 gals of 15% HCL.

Approved by the
February 26, 2015
Oil, Gas and Mining

Date: _____

By: Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 2/25/2015

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: ELLSWORTH 2-9B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2976 FNL 2543 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 09 Township: 02.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013311380000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/24/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attempted to test casing. Isolated leak. Pumped 400 sx class G. Tagged cmt @ 4354' (CCR @ 4770'). Drilled cmt. Circulated hole clean. Pumped 200 sx class G. Cmt top @ 4760'. Drilled out. Treated perms with 15,000 gals 15% HCL Acid. See attached for details.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 29, 2015

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/25/2015	

CENTRAL DIVISION

ALTAMONT FIELD
ELLSWORTH 2-9B4 K
ELLSWORTH 2-9B4 K
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	ELLSWORTH 2-9B4 K		
Project	ALTAMONT FIELD	Site	ELLSWORTH 2-9B4 K
Rig Name/No.	PEAK/1500/	Event	WORKOVER LAND
Start date	3/9/2015	End date	3/25/2015
Spud Date/Time	1/29/1986	UWI	009-002-S 004-W 30
Active datum	KB @6,376.0ft (above Mean Sea Level)		
Afe No./Description	164458/53601 / ELLSWORTH 2-9B4-K		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
3/10/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON ROADING RIG, WRITE & REVIEW JSA'S
	7:30 9:00	1.50	MIRU	01		P		ROAD RIG FROM 2-21C4 TO LOC, SLIDE P.U. BACK SPOT IN & RU RIG
	9:00 12:00	3.00	WOR	39		P		L.D. POLISH ROD & WORK PUMP OFF SEAT, LD 1" ROD SUBS, FLUSH RODS W/ 65 BBLs 2% KCL, TOO H W/ 130-1", 107-7/8", 135-3/4" RODS & L.D. 8-1-1/2" WT BARS & PUMP, FLUSH RODS AS NEEDED W/ HOT OILER
	12:00 13:30	1.50	WOR	16		P		X OVER TO TBG EQUIP, NDWH, NU 5K BOP, RU WORK FLOOR & TBG TONGS, RELEASE 7" TAC @ 9462'
	13:30 18:00	4.50	WOR	39		P		RU PRS TBG SCANNING EQUIP, TOO H SCANNING TBG W/ 112 JTS 2-7/8" EUE YELLOW BAND, 25 JTS 2-7/8" EUE BLUE BAND TBG & 78 JTS 2-7/8" EUE RED BAND TBG, SHUT & LOCK PIPE RAMS, CLOSE TIW VALVE & INSTALL NIGHT CAP, CLOSE CSG VALVES & INSTALL NIGHT CAP, SDFN
3/11/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON SCANNING TBG OUT OF HOLE, WRITE & REVIEW JSA'S
	7:30 9:00	1.50	WOR	39		P		0 PSI ON CSG & TBG, CONT SCANNING OUT OF HOLE W/ 80 JTS 2-7/8" TBG, 7" TAC 4 JTS 2-7/8" TBG, P.S.N., RIG DWN SCANNERS, LD 4-1/2" PBGA SHELL, 2 MUD JTS & 5-3/4" NO GO, TOTAL TBG SCANNED 112 JTS YELLOW BAND, 28 JTS BLUE BAND & 160 JTS RED BAND (188 TOTAL JTS TO YARD FROM LOCATION)
	9:00 11:00	2.00	WLWORK	32		P		MIRU DELSCO SLICK LINE RIH & TAG TD @ 10865', POOH RIG DWN SLICK LINE
	11:00 14:00	3.00	WOR	39		P		RU HYDRO TESTING EQUIP, MU & RIH W/ 6-1/8" BIT 7" CSG SCRAPER, 2-7/8" +45 P.S.N. & 112 JTS 2-7/8" YELLOW BAND TBG, TESTING ALL TBG TO 8500 PSI, RIG DWN HYDRO TESTING EQUIP
	14:00 19:30	5.50	WOR	24		P		TALLY & P.U. 211 JTS NEW 2-7/8" EUE L-80 TBG, TAG LINER TOP @ 10546' TBGM, LD 1 JT 2-7/8" TBG, TOO H & STAND BACK IN DERRICK W/ 30 JTS 2-7/8" TBG, EOT @ 9566', CLOSE & LOCK PIPE RAMS, CLOSE TIW VALVE & NIGHT CAP, CLOSE & NIGHT CAP CSG VALVE'S, SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD from (ft)	Operation
3/12/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON, SLIPS & TRIPS WRITE & REVIEW JSA'S
	7:30 10:00	2.50	WOR	39		P		CONT TOO H W/ 292 JTS 2-7/8" TBG, 2-7/8" P.S.N., 7" SCRAPPER & 6-1/8" BIT
	10:00 12:30	2.50	WOR	39		P		MU & TIH W/ 7" R.B.P., RET HEAD, 4' X 2-7/8" TBG SUB, 7" HD PKR, 2-7/8" + 45 P.S.N. & 289 JTS 2-7/8" TBG
	12:30 14:30	2.00	WOR	18		P		SET 7" RBP @ 9461', TOO H W/ 1 JT 2-7/8" TBG SET 7" PKR @ 9442', FILL TBG W/ 50 BBLS 2% KCL TEST TOOLS TO 1000 PSI GOOD TEST, FILL CSG W/ 261 BBLS 2% KCL & ATTEMPT TO TEST CSG, BLEED OFF FROM 1000 PSI TO 500 PSI IN 3 MINUTES WILL HOLD 450 PSI FOR 15 MINUTES
	14:30 17:00	2.50	WOR	17		P		RELEASE PKR TOO H ISOLATING CSG LEAK FROM 4877' TO 5006', 129' CSG WILL NOT TEST, ISOLATE CSG LEAK WITHIN 30' FROM THE TOP OF HOLE TO THE BTM OF THE HOLE
	17:00 18:30	1.50	WOR	39		P		RELEASE PKR & TIH W/ 140 JTS 2-7/8" TBG & RELEASE 7" RBP @ 9461' & TOO H W/ 9 JTS 2-7/8" TBG SECURE WELL SDFN
3/13/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON USING STOP WORK AUTHORITY, WRITE & REVIEW JSA'S
	7:30 12:00	4.50	WOR	39		P		0 PSI ON WELL, CONT TOO H W/ 141 JTS 2-7/8" EUE L-80 TBG, SET 7" R.B.P. @ 6000', TOO H W/ 1 JT SET PKR & TEST PLUG TO 1500 PSI GOOD TEST, RELEASE PKR TOO H & SET PKR @ 4778' TEST CSG TO 1000 PSI, EST INJ RATE DWN TBG @ 1.8 BPM @ 1800 PSI, RELEASE PKR TOO H W/ TBG, PKR, 4' X 2-7/8" TBG SUB & RET HEAD
	12:00 13:00	1.00	WLWORK	18		P		MIRU W.L. RIH & DUMP BAIL 10' SAND ON TOP OF 7" R.B.P., POOH RD W.L.
	13:00 14:00	1.00	WOR	39		P		MU & TIH W/ 7" COMPOSITE CMT RETAINER, SETTING TOOL, & 41 JTS 2-7/8" TBG, RETAINER PREMATURLEY SET @ 1350', TOO H W/ TBG & SETTING TOOL
	14:00 20:30	6.50	WOR	10		P		WAIT ON BIT & DRILL COLLARS, TALLY & RIH W/ 6-1/8" BIT, BIT SUB, 6, 3-1/2" DRILL COLLARS, 3-1/2" IF X 2-7/8" EUE X OVER & 35 JTS 2-7/8" TBG, RU POWER SWIVEL, PU 1 JT W/ SWIVEL, BEGIN CIRCULATING & DRILL OUT CCR @ 1350', RD SWIVEL TIH W/ 136 JTS 2-7/8" TBG, RU SWIVEL DRILL UP REST OF CMT RETAINER CIRC SAND OUT & CIRC CLEAN, TOO H W/ 176 JTS 2-7/8" TBG, CLOSE & LOCK PIPE RAMS, CLOSE CSG VALVES & NIGHT CAP THEM, SDFN
3/14/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA
	7:30 8:00	0.50	WOR	39		P		TOOH W/ 2-JTS 2 7/8 L-80 EUE TBG, X-OVER, 6-3 1/2" DC, BIT SUB AND BIT/
	8:00 10:30	2.50	WLWORK	26		P		RU WIRELINE RIH DUMPED BAILED 10' SAND ON TOP OF RBP. RIH SET CCR @ 4770'. PRESSURE TEST CSG @ 1000 PSI HELD.
	10:30 11:30	1.00	WOR	39		P		RIH W/ STINGER AND 147-JTS 2 7/8 L-80 EUE TBG. STUNG INTO CCR. LD 1-JT 2 7/8. SPACED OUT TBG W/ 1-10', 1-8' AND 1-6' X 2 7/8 N-80 EUE TBG SUB.
	11:30 15:00	3.50	WOR	18		P		RU CEMENT EQUIPMENT. PRESSURE TEST LINES. ESTABLISH INJECTION RATE 2080 PSI @ 2 BPM. PUMPED 400 SKS CLASS G CEM W/ .2% CFL-115 15.8 # 1.15 YIELD., STAGED LAST 10 BBLS IN 1 1/2 HRS. STUNG OUT W/ 1000 PSI. REVERSED TBG CLEAN W/ 42 BBLS.
	15:00 16:30	1.50	WOR	39		P		TOOH W/ TBG SUBS. 146-JTS 2 7/8 L-80 EUE TBG, AND STINGER. RIH W/ 6 1/8" BIT, BIT SUB, 6- 3 1/2" DC, X-OVER 2-JTS 2 7/8 L-80 EUE TBG. STARTED DISPLACING WATER. TOO H.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:30 17:30	1.00	WOR	06		P		PRESSURE TST CSG, ESTABLISHED INJECTION RATE .5 BPM @ 1100 PSI. ESTIMATED FLOWED BACKED 15 BBLS. PUMPED 15 BBLS @ .5 BPM. CLOSED IN WELL W/ 1000 PSI. CLOSED AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS, SDFN.
3/15/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/16/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/17/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON DRILLING UP CEMENT. FILLED OUT JSA.
	7:30 9:00	1.50	WOR	39		P		450 CSIP. BLED DOWN WELL, RIH W/ 6 1/8" BIT, BIT SUB, 6-3 1/2" DC, X-OVER, 6' 2 7/8 N-80 TBG SUB, 127-JTS 2 7/8 L-80 EUE TBG. TAGGED CEMENT @ 4354' (CCR @ 4770'). RU POWER SWIVEL.
	9:00 17:30	8.50	WOR	10		P		PRESSURE TEST CSG FROM 4354' TO SURF AT 1000 PSI HELD. DRILLED CEMENT FROM 4354' TO 4470' FELL THRU. CIRC TBG CLEAN PRESSURE TEST CSG @ 1000 PSI LOST 125 PSI IN 15 MIN. CONTINUED RIH TAGGED CCR @ 4765' DRILLED CCR NO CEMENT UNDER CCR. CONTINUED RIH TAGGED CEM @ 4920' DRILLED CEM FELL THRU @ 5030'. CIRCULATE TBG CLEAN. RD POWR SWIVEL. PRESSURE TEST CSG ESTABLISHED INJECTION RATE 1/2 BPM @ 1100 PSI.
	17:30 18:30	1.00	WOR	39		P		TOOH W/ 50 JTS 2 7/8 L-80 EUE TBG. EOT @ 3481'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS, CLOSED TIW VALVE AND INSTALLED NIGHT CAP SDFN.
3/18/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY ON TRIPPING TUBING FILLED OUT JSA.
	7:30 8:30	1.00	WOR	39		P		TOOH W/ 100-JTS 2 7/8 L-80 EUE TBG, X-OVER 6-3 1/2" DC, BIT SUB AND 6 1/8" BIT.
	8:30 11:00	2.50	WOR	39		P		RIH W/ 7" HD PKR, SN AND 149- JTS 2 7/8 L-80 EUE TBG, SET PKR @ 4877', PRESSURE TESTED DOWN CSG @ 1000 PSI LOST 125 PSI IN 15 MIN. TESTED DOWN TBG ESTABLISHED INJECTION RATE 3/4 BPM @ 2000 PSI. RELEASED PKR RIH W/ 4-MORE JTS OF 2 7/8 L-80 EUE TBG EOT @ 5006'. PRESSURE TESTED DOWN TBG 1500 PSI HELD. RELEASED PKR TOOH W/ 153-JTS 2 7/8 L-80 EUE TBG, SN AND PKR.
	11:00 12:30	1.50	WLWORK	27		P		RIH SET CCR @ 4765'. PRESSURE TEST CSG @ 1000 PSI LOST 125 PSI IN 15 MIN. RD WIRELINE
	12:30 13:30	1.00	WOR	39		P		RIH W/ STINGER 146-JTS 2 7/8 L-80 EUE TBG, TAGGED CCR @ 4765' LD -JT 2 7/8 TBG, SPACED OUTW/ 1-10', 1-6' AND 1-4' X 2 7/8 N-80 EUE TBG SUBS.
	13:30 17:00	3.50	WOR	18		P		RU CEMENT EQUIPMENT. PRESSURE TEST LINES. ESTABLISH INJECTION RATE 2200 PSI @ 1 BPM. PUMPED 200 SKS CLASS G CEM 15.8 # 1.15 YIELD,. STAGED LAST 10 BBLS IN 1 1/2 HRS. STUNG OUT W/ 1490 PSI. REVERSED TBG CLEAN W/ 42 BBLS. RD CEMENT EQUIPMENT.
	17:00 17:00	0.00	WOR	39		P		TOOH W/ 2 7/8 TBG SUBS, 145-JTS 2 7/8 L-80 EUE TBG AND STINGER. FILLED CSG W/ 10 BBLS. PRESSURED CSG TO 1000 PSI..CLOSED IN WELL. CLOSED AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS SDFN.
3/19/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/20/2015	6:00 7:30	1.50	WOR	18		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING FILLED OUT JSA.
	7:30 9:30	2.00	WOR	39		P		300 CSIP.BLED DOWN WELL. RIH W/ 6 1/8 BIT, BIT SUB, 6-3 1/2" DC, X-OVER AND 140-JTS 2 7/8 L-80 EUE TBG. TAGGED CEMENT TOP @ 4760' 15' OUT JT # 140. RU POWER SWIVEL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30 14:30	5.00	WOR	10		P		ESTABLISHED REVERSE CIRCULATION. DRILLED OUT CCR @ 4765' AND CEMENT TO 4811' CIRCULATE TBG CLEAN. PRESSURE TEST CSG @ 1100 PSI. LOST 125 PSI IN 15 MIN. CONTINUED DRILLING CEMENT FELL THRU @ 4930' PRESSURE TEST CSG LOST 125 PSI IN 15 MIN. CONTINUED RIH TAGGED @ 5925'. WASH DOWN TO RBP @ 6000'. CIRCULATE WELL CLEAN W/ 250 BBLS 2% KCL.
	14:30 17:30	3.00	WOR	39		P		TOOH W/ 100-JTS 2 7/8 L-80 EUE TBG. EOT @ 2754'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS, CLOSED TIW VALVE AND INSTALLED NIGHT CAP SDFN.
3/21/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN COLLARS. FILLED OUT JSA.
	7:30 8:30	1.00	WOR	39		P		0 CSIP, 0TSIP. TOOH W/ 78-JTS 2 7/8 L-80 EUE TBG, LD X-OVER, 6-3 1/2" DC, BIT SUB AND 6 1/8" BIT.
	8:30 12:00	3.50	WOR	39		P		RIH W/ RETRIEVING HEAD, SN AND 183-JTS 2 7/8 L-80 EUE TBG RU POWER SWIVEL. CIRCULATE ON TOP OF RBP. RELEASED RBP. TOOH W/ TBG AND RBP.
	12:00 15:00	3.00	WOR	39		P		RIH W/ 7" HD PKR, 292-JTS 2 7/8 L-80 EUE TBG. EOT @ 9545' CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS, CLOSED TIW VALVE AND INSTALLED NIGHT CAP SDFN.
3/22/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/23/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/24/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL. HELD SAFETY MEETING ON PUMPING HIGH PRESSURE. FILLED OUT JSA.
	7:30 8:30	1.00	WOR	39		P		150 CSIP, 150 TSIP. BLED DOWN WELL. START RIGGING UP FRAC EQUIPMENT. RIH W/ 20-JTS 2 7/8 L-80 EUE TBG (TTL 312-JTS 2 7/8) SET PKR @ 10201'.
	8:30 10:00	1.50	MIRU	01		P		CONTINUE RIGGING UP FRAC EQUIPMENT. HAVING PROBLEMS WITH TMV.
	10:00 12:30	2.50	STG01	59		N		HAVING PROBLEMS W/ INVERTERS IN TMV. WAIT FOR TECHNICIAN TO FIX TMV.
	12:30 15:00	2.50	STG01	35		P		PRESSURE TEST LINES @ 7040. OPENED WELL W/ 0 PSI, FILLED TBG W/ 53 BBLS. TREATED PERFS W/ 7500 GALS 15% HCL ACID DROPPED 100 BIO-BALLS, FINISHED TREATING PERFS W/ 7500 GALS 15 %HCL ACID. AVG RATE 7 BPM, MAX RATE 11 BPM. AVG PRESS 3976 PSI, MAX PRESS 4912 PSI. I.S.I.P. 2041 PSI, F.G. .62, 5 MIN 929 PSI, 10 MIN 162 PSI, 12 MIN 0 PSI. SHUT IN WELL. 655 BBLS TO RECOVERRD FRAC VALVE.
	15:00 17:30	2.50	WOR	39		P		CONTINUED RD FRAC EQUIPMENT. RELEASED PKR TOOH W/ 1-JT 2 7/8 L-80 EUE TBG, 1-8' 2 7/8 N-80 TBG SUB. 311-JTS 2 7/8 L-80 TBG, SN AND HD PKR.
	17:30 19:00	1.50	WOR	39		P		RIH W/ 5 3/4" NO-GO, 2 7/8 SOLID PLUG, 2-JTS 2 7/8 L-80 EUE TBG, 5 1/2 PBGA, 2'-2 7/8 N-80 EUE TBG SUB, SN, 4'-2 7/8 N-80 EUE TBG SUB, 4-JTS 2 7/8 L-80 EUE TBG, 7" TAC AND 80-JTS 2 7/8 L-80 EUE TBG. EOT @ 2850' CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS, CLOSED TIW VALVE AND INSTALLED NIGHT CAP SDFN.
3/25/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA,
	7:30 9:30	2.00	WOR	39		P		450 CSIP, 450 TSIP, BLED DOWN WELL. RIH W/ 263 JTS 2 7/8 L-80 EUE TBG. RD RIG FLOOR.
	9:30 11:00	1.50	WOR	16		P		ND BOP, SET TAC @ 10238', SN @ 10375' AND EOT @ 10479'. NU WELLHEAD AND FLOW LINE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	11:00 12:00	1.00	WOR	06		P		FLUSHED TBG W/ 60 BBLS 2% KCL. PUMPED 10 GAL CORROSION INHIBITOR. PUMPED 5 BBLS 2% KCL
	12:00 16:00	4.00	WOR	39		P		PU AND PRIMED 2 1/2" X 1 1/2" X 38' RHBC PUMP. RIH W/ PUMP, 9-1 1/2" WEIGHT BARS, 197-3/4, 110-7/8 AND 93-1" SPACED OUT RODS W/ 1-2', 1-4' X1" SUBS. PU POLISH ROD FILLED TBG W/ 50 BBLS PRESS AND STROKE TEST@1000 PSI HELD.
	16:00 18:00	2.00	RDMO	02		P		RD RIG. SLID IN ROTAFLEX. CLEANED LOCATION AND GOT READY TO MOVE. TURNED WELL OVER TO OPERATOR SDFN.